

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Record
Clean up

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2 JUN 24 2008

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
Bureau of Land Management
Farmington Field Office

2 Name of Operator
XTO Energy Inc.

3a. Address
382 CR 3100 AZTEC, NM 87410

3b Phone No (include area code)
505-333-3100

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1200' FSL & 1925' FEL SEC 34 (O) - T28N-R4W
BHL: 1900' FSL & 2300' FEL SEC 34 (K) - T28N-R4W
M54 2226 FEL J

5. Lease Serial No

NMM-14922

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
VALENCIA CANYON UNIT

8. Well Name and No
VCU #45C

9. API Well No.
30-039-29697

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL
CHOZA MESA PICTURED CLIFFS

11. County or Parish, State
RIO ARRIBA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other DHC &
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <u>Re-DELIVERY</u>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. opened the PC of this well & DHC w/FC per the attached MR.

The DHC was re-delivered to WFS @ 10:15 a.m., 05/15/2008. IFR of 270 MCFFD.

WFS mtr #86778

DHC 2710-AZT

RCVD JUN 25 '08

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY CLERK

Signature

Dolena Johnson

Date 06/23/2008

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE

NMOCD

VCU #45C -- DHC MR

5/8/08 Anchors tstd 5/07. MIRU Triple P Rig #21. Un-hung rods. Unseated pmp. TOH w/1-1/4" x 16' PR w/8' lnr, 3 - 3/4" rod subs (6', 8' & 8') & 3 - 3/4" rods. Rods stuck. Wkd rods to 25K. Could not pull rods free. HWO. Opn csg to SL. SDFN.

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5/9/08 Bd well. RU pwr tongs. Att'd to BO RHBO tl w/no suc. BO rods. Stripped out of hole w/rods & tbg. Found pmp stuck in 124th jt tbg FS w/sd. TOH w/pmp & rods as follows; 1-1/4" x 16' PR w/8' lnr, 3 - 3/4" rod subs (6', 8' & 8'), 158 - 3/4" rods, 4 - 1-1/4" sbs, 1" x 1' LS, spiral rod guide, RHBO tl, 2" x 1-1/4" x 12' RHAC-Z (DV) pmp (XTO#1298) & 1" x 1' stnr nip. TOH w/tbg as follows; 1 jt 2-3/8" tbg, 2 - 2-3/8" tbg subs (10' & 10'), 123 jts tbg, SN & 2-3/8" x 30' OEMA w/3/8" weep hole & pin. CO 2 gals sd in OEMA. TIH w/4-3/4" bit, XO & 125 jts tbg. Tgd @ 4,101' (49' of fill). TOH w/4 jts tbg. SWI. SDFN.

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5/10/08 Bd well. TIH w/4 jts 2-3/8" tbg. Tgd @ 4,101' (49' of fill). RU pwr swivel. MIRU Superior Well Services N2 pmp trk. Estbd circ w/N2. CO fill fr/4,101' - 4,150' (CBP). DO CBP @ 4,150'. PU & TIH w/7 jts tbg. EOT @ 4,395'. No tg. Circ w/N2 for 1 hr. Recd 3 BO, 41 BPW w/N2. Used 138,081 scf N2. RDMO N2 pmp trk. TOH & LD w/11 jts tbg. TOH w/123 jts tbg, XO & bit. TIH w/2-3/8" x 30' OEMA w/3/8" weep hole & pin, SN, 6 jts 2-3/8", 4.7#, J-55, EUE 8rd Seah tbg fr/Pan Meridian & 123 jts tbg. RIH w/XTO'S 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. LD tbg w/donut & 2-3/8" seal assy as follows; SN @ 4,241'. EOT @ 4,272'. FC perfs fr/4,062' - 4,096'. PC perfs fr/4,161' - 4,211'. PBD @ 5,712'. ND BOP. NU WH. SWI. SDFWE.

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5/13/08 Bd well. Ppd dwn tbg w/20 BFW & KW. PU & loaded w/2" x 1-1/4" x 12' RHAC-Z (DV) EPS pmp (XTO #1464) & 1" x 1' stnr nip. TIH w/pmp, RHBO tl, spiral rod guide, 1" x 1' LS, 4 - 1-1/4" sbs, 8 - 3/4" Norris gr D rods, 156 - 3/4" rods, 2 - 3/4" rod subs (8' & 4') & 1-1/4" x 16' PR w/8' lnr. Seated pmp. PT tbg to 500 psig for 5" w/12 BFW. Tstd OK. Rltd press. LS pmp w/rig to 500 psig GPA. HWO. SITP 0 psig. SICP 280 psig. RWTPD. RDMO Triple P Rig #21.

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5/15/08 OWU. Std PU. RWTP @ 10:15 a.m., 5-15-08. Initial flw rate @ 270 MCFPD. Ppg @ 48" x 6 SPM.

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