

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUN 24 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit K (NESW), 2490' FSL & 1840' FWL, Section 22, T29N R8W, NMPM

5. Lease Number
SF-078415-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Roelofs 1N

9. API Well No.
30-045-34540

10. Field and Pool
Basin DK/Blanco MV

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment ☐ Change of Plans
☒ Subsequent Report	☐ Recompletion ☐ New Construction
☐ Final Abandonment	☐ Plugging ☐ Non-Routine Fracturing
	☐ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection

X Other - Completion Detail

RCVD JUN 27 '08
OIL CONS. DIV.

DIST 3

13. Describe Proposed or Completed Operations

4/23/08 RU Blue Jet & run GR/CCL/CBL from 7584' to surface. TOC @ 2662'. PBD @ 7584'.

6/2/08 NU frac valve & PT csg to 4100#/15 mins - ok. ✓

6/2/08 RU Blue Jet to perf DK .34" @ 2 SPF 7564', 7547', 7542', 7539', 7536', 7529', 7522', 7519', 7507', 7501', 7497', 7493', 7484', 7481', 7473', 7468' = 32 holes, @ 1 SPF 7442', 7375', 7360', 7355', 7350', 7343', 7337', 7333', 7329' = 9 holes. Total DK holes = 41. A/10 bbls 15% HCL. Frac w/101,304 gals slickwater, w/39,788# 20/40 TLC Sand. RIH w/CFP & set @ 5500'.

6/3/08 RU Blue Jet to perf PLO/LMF .34" @ 1 SPF 5419', 5392', 5357', 5348', 5334', 5326', 5317', 5306', 5266', 5247', 5220', 5206', 5149', 5142', 5125', 5115', 5068', 5059' = 18 holes. Frac w/56,196 gals 60Q N2 slick/foam, w/125,715# 20/40 Brady Sand. N2 = 1,444.4 SCF. RIH w/CFP & set @ 5040'.

6/3/08 RU Blue Jet to perf UMF/CH .34" @ 1 SPF 5025', 5017', 4980', 4963', 4953', 4800', 4795', 4785', 4779', 4768', 4745', 4740', 4731', 4725', 4720', 4715', 4696', 4693', 4688', 4685', 4681', 4675' = 22 holes. Frac w/105,000 gals 60Q N2 slick/foam, w/90,400# 20/40 Brady Sand. N2 = 1.113. SCF.

Flow well back 3 days.

6/7/08 RIH w/CBP & set @ 4550'.

6/9/08 RIH w/mill & M/O CBP @ 4550' & CFP @ 5040'. C/O to DK plug. Natural flow well. 6/12/08 Flow test MV. M/O CFP @ 5500'. C/O to PBD @ 7584'. 6/17/08 Separator test entire wellbore.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 6/23/08

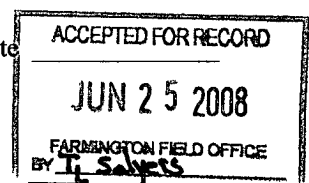
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APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC



Roelofs 1N
API #30-045-34540

6/18/08 RIH w/239 jts, 2 3/8", 4.7#, J-55 tbg & set @ 7499' ND BOP & NU WH. RD & RR 6/18/08. ✓