

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUN 24 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GASLease Number
SF-080117
If Indian, All. or
Tribe Name2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

Huerfanito Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

Huerfanito Unit 29S
API Well No.

4. Location of Well, Footage, Sec., T, R, M

Unit F (SENW), 1645' FNL & 1820' FWL, Sec. 35, T27N, R9W, NMPM

30-045-34590

10. Field and Pool
Basin Fruitland Coal11. County and State
San Juan Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Completion ReportRCVD JUN 27 '08
OIL CONS. DIV.
DIST. 3**13. Describe Proposed or Completed Operations**

4/18/08 RU Basin. RIH w/WL to PBTD @ 2355'. Ran logs GR. Cement to surface. RD WL. 5/29/08 Install Frac Valve and PT casing to 4000#/15 min. Good test. RD & released Cameron.

6/5/08 MIRU WL & perf'd LFC @ 3 spf (.32" holes) 2158' - 2164' = 19 holes and 2170' - 2184' = 43 holes. Total holes 62. RU to frac. Pumped 12 bbls 10% Formic acid ahead of 43,050 gal 75 Quality 25# Linear gel foam w/39,000# 20/40 Brady sand & 513,300 scf N2. Flushed w/33 bbls fluid. RIH w/4-1/2" CFP & set @ 2104'.

6/6/08 Perf'd UFC w/3 spf (.32" holes) 2062' - 2082' = 61 holes. Pumped 12 bbls 10% Formic Acid ahead of 57,150 gal of 75 Quality 25# Linear gel foam, 50,120 # 20/40 Brady Sand and 656,600 scf N2. Flushed w/30 bbls fluid. RU to flowback. FB 3 days.

6/9/08 RIH w/4-1/2" CBP & set @ 1228'. RD & Released Teton Energy. 6/10/08 ND WH, NU BOP & PT-OK. RIH w/mill & D/O CBP & D/O CFP @ 2104' and C/O to PBTD @ 2359'. POOH. Flowed well back C/O to PBTD. 6/16/08 RIH w/ 69 jts 2-3/8", 4.7# J-55 tbg and set @ 2163 w/FN @ 2161'. RD & released rig 6/16/08 @ 1900 hrs.

14. I hereby certify that the foregoing is true and correct.Signed Patsy Clugston Title Regulatory Specialist Date 6/23/2008

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

