

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**

JUN 26 2008

Bureau of Land Management  
Farmington Field Office

## Sundry Notices and Reports on Wells

1. **Type of Well**  
GAS

2. **Name of Operator**  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit N (SESW), 853' FSL & 1846' FWL, Section 8, T27N, R5W, NMPM  
BH: Unit N (SESW), 1135' FSL & 1605' FWL, Section 8, T27N, R5W, NMPM

5. **Lease Number**  
USA SF - 079391  
6. **If Indian, All. or Tribe Name**  
7. **Unit Agreement Name**

8. **San Juan 27-5 Unit Well Name & Number**

9. **San Juan 27-5 Unit 913 API Well No.**

30-039-30318

10. **Field and Pool**  
Blanco MV/Basin DK

11. **County and State**  
Rio Arriba Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

<b>Type of Submission</b>	<b>Type of Action</b>	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

RCVD JUL 2 '08  
OIL CONS. DIV.  
DIST. 3

**13. Describe Proposed or Completed Operations**

5/25/08 MIRU AWS 673. PT casing to 600# 30/min - good test. RIH w/8 3/4" bit. Tagged cement @ 198'. D/O cement & ahead to 3726' (intermediate TD reached on 5/29/08). Circ hole. RIH w/90jts 7" 23# J-55 LT & C casing set @ 3726'. RU to cement. 5/30/08 Pumped pre-flush of 10 bbls FW/20 bbls MF. **Lead-** pumped 427 sx(1110cf-197bbls) Type 3 Cement w/3% Bentonite, 5 #/sx Pheno-Seal, .3% Halad 344 EXP. **Tail-** pumped 90 sx(120cf-21bbls) 50/50 POZ -Premium Cement w/6 #/sx Pheno-Seal. Dropped plug & Displaced w/144 bbls H2O. Bumped plug w/1475#. Circ 70 bbls cement to surface. Plug down @ 24:00 hrs.

5/31/08 WOC. PT 7" csg to 1500# 30/min - good test. RIH w/6 1/4" bit. D/O cement & ahead to 8038'(TD) TD reached on 6/8/08. Circ hole. RIH w/190 jts 4 1/2" 11.6# L-80 LT & C casing set @ 8029'. RU to cement. 6/11/08 Pumped pre-flush of 10 bbls Gel H2O/ 2 bbls FW. Pumped Scavenger 10 sx(31cf-6bbls) Premium Lite HS FM Cement w/.3% CD-32, .25 #/sx Cello-Flake, 1% FL-52, & 6.25 #/sx LCM-1. **Tail-** pumped 360 sx(713cf-127bbls) Premium Lite HS FM Cement w/.3% CD-32, .25 #/sx Cello-Flakes, 1% FL-52, & 6.25 #/sx LCM-1. Dropped plug & displaced w/124 bbls FW. Bumped plug to 2035# @ 16:00 hrs on 6/11/08. RD RR @ 22:00 hrs on 6/11/08

PT will be conducted by completion rig. PT and TOC will be recorded on next report. ✓

**14. I hereby certify that the foregoing is true and correct.**

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 6/26/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

