

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No 14-20-604-62	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other		6 If Indian, Allottee or Tribe Name UTE MIN UTE	
2. Name of Operator XTO Energy Inc.		7 Unit or CA Agreement Name and No COC-68775	
3 Address 382 CR 3100 AZTEC, NM 87410		8 Lease Name and Well No UTE INDIANS A #39	
3a Phone No (include area code) 505-333-3100		9 API Well No. 30-045-33284	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1580' FNL & 925' FEL At top prod interval reported below At total depth		10 Field and Pool, or Exploratory BARKER DOME ISMAY	
14 Date Spudded 3/31/06		15 Date T D Reached 4/25/06	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 10/24/06		17 Elevations (DF, RKB, RT, GL)* 6086' GL	
18 Total Depth MD TVD 8850'		19 Plug Back T D MD TVD 8802'	
20 Depth Bridge Plug Set TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/GR/CCL	

22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	23 Casing and Liner Record (Report all strings set in well)
Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)	
Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		807'		600		0	0
7-7/8"	5-1/2"	17#		8844'	3493'	ACCEPTED FOR RECORD		0	0

24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	7804'	10/24/06							

25. Producing Intervals			26 Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) ISMAY	7890'	8037'	10/17/06	0.44"	168	
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc	
Depth Interval	Amount and Type of Material
7890' - 8037'	A. w/10,000 gals SWIC II 20% HCl acid.

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	10/24/06	3	→	0	2	0			FLOWING
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/4"	1540	1520	→	0	16	0		SHUT IN	

28a Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

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28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio		Well Status

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio		Well Status

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

CUTLER GROUP	5219
HERMOSA GROUP	6720
PARADOX FMIN	7674

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				GALLUP SS	1582
				GREENHORN LS	2296
				GRANEROS SHALE	2345
				DAKOTA SS	2395
				BURRO CANYON SS	2708
				MORRISON FMIN	2756
				BLUFF SS	3235
				SUMMERVILLE FMIN	3505
				TODILTO LS	3655
				ENTRADA SS	3662
				CARMEL FMIN	3784
				WINGATE SS	3818
				CHINLE FMIN	4159
				SHINARUMP CONGL	4853
				MOENKOPI FMIN	4969

32. Additional remarks (include plugging procedure)

ISMAY MEMBER	7853	ALKALI GULCH	8601
DESERT CREEK	8063		
AKAH	8182		
BARKER CREEK	8367		

33. Indicate which items have been attached by placing a check in the appropriate boxes

<input type="checkbox"/> Electrical/Mechanical Logs (1 full set req'd)	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input type="checkbox"/> Directional Survey
<input type="checkbox"/> Sundry Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input type="checkbox"/> Other	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature

Date 6/10/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.