

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. 14-20-604-62			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____						6. If Indian, Allottee or Tribe Name UTE MIN UTE			
2. Name of Operator XTO Energy Inc.						7. Unit or CA Agreement Name and No. COC-68775			
3 Address 382 CR 3100 AZTEC, NM 87410				3a Phone No. (include area code) 505-333-3100		8. Lease Name and Well No. UTE INDIANS A #39			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1580' FNL & 925' FEL At top prod interval reported below At total depth						9. API Well No. 30-045-33284			
14. Date Spudded 3/31/06						10. Field and Pool, or Exploratory BARKER DOME AKAH/UPR BARKER CR			
15. Date T D Reached 4/25/06						11. Sec., T., R., M., or Block and Survey or Area SEC 27H-T32N-R14W			
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/24/06						12 County or Parish SAN JUAN			
17 Elevations (DF, RKB, RT, GL)* 6086' GL						13 State NM			
18 Total Depth. MD TVD 8850'		19 Plug Back T D MD TVD 8802'		20 Depth Bridge Plug Set. MD TVD					
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/GR/CCL						22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Skis & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		807'		600			0
7-7/8"	5-1/2"	17#		8844'	3493'	1605			0
ACCEPTED FOR RECORD By: [Signature] 6/24/08 San Juan Resources Area Bureau of Land Management									
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	7804'	10/24/06							
25 Producing Intervals					26 Perforation Record				
Formation	Top	Bottom	Perforated Interval		Size	No Holes	Perf Status		
A) U. BARKER CREEK	8378'	8434'	9/27/06		0.44"	48			
B) AKAH	8295'	8352'	10/3/06		0.44"	58			
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval		Amount and Type of Material							
8378' - 8434'		9/27 A. w/750 gals 15% NEFE HCl acid. 9/29 A. w/6,000 gals SWIC II 20% HCl acid.							
8295' - 8352'		10/3 A. w/1,426 gals 15% NEFE HCl acid. 10/6 A. w/7,759 gals SWIC II 20% HCl acid.							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	10/24/06	3	→	0	71	12			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/4"	1540	1520	→	0	568	96		SHUT IN	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

RCVD JUL 2 '08
OIL CONS. DIV.
DIST. 3

23b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

CUTLER GROUP 5219
HERMOSA GROUP 6720
PARADOX FMIN 7674

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				GALLUP SS	1582
				GREENHORN LS	2296
				GRANEROS SHALE	2345
				DAKOTA SS	2395
				BURRO CANYON SS	2708
				MORRISON FMIN	2756
				BLUFF SS	3235
				SUMMERVILLE FMIN	3505
				TODILTO LS	3655
				ENTRADA SS	3662
				CARMEL FMIN	3784
				WINGATE SS	3818
				CHINLE FMIN	4159
				SHINARUMP CONGL	4853
				MOENKOPI FMIN	4969

2. Additional remarks (include plugging procedure).

ISMAY MEMBER 7853 ALKALI GULCH 8601
DESERT CREEK 8063
AKAH 8182
BARKER CREEK 8367

3. Indicate which items have been attached by placing a check in the appropriate boxes:

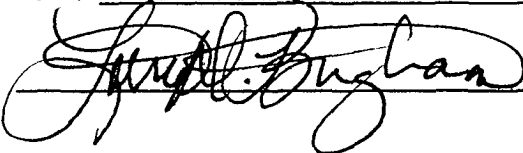
☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature



Date 6/10/08

Under 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction