

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

USA SF - 078425

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMMN-784128-DK

7 UNIT AGREEMENT NAME
San Juan 29-7 Unit

8 FARM OR LEASE NAME, WELL NO

30N

9 API WELL NO

30-039-30428 - 06C1

10 FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco MesaVerd

11 SEC., T., R., M., OR BLOCK AND SURVEY

RCVD JUN 6 '08

Sec.35 T29N R7W, NMPM

OIL CONS. DIV.

Sec.35 T29N R7W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit N (SESW) 805' FSL, 1455' FWL

At top prod. interval reported below Same as above

At total depth Unit J (NWSE) 1664' FSL & 2579' FEL

14 PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

13. STATE

DIST. 3

Rio Arriba New Mexico

15. DATE SPUDDED

3/18/08

16. DATE T.D. REACHED

3/29/08

17 DATE COMPL. (Ready to prod.)

5/15/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6594

KB 6609

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8148'/7843'

21. PLUG, BACK T.D., MD & TVD

8128'/7823

22. IF MULTIPLE COMPL.,

HOW MANY*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7922' - 8120'

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	227'	12 1/4"	surface; 109ex (168cf)	1/4 bbls
7"	23# L-80	4929'	8 3/4"	surface; 800ex (1632 cf)	74 bbls
4 1/2"	11.6# L-80	8147'	6 1/4"	TOC 3900'; 249ex (498 cf)	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8"	8031'

31 PERFORATION RECORD (Interval, size and number)

@2SPF

8052' - 8120'

@1SPF

7922' - 8034'

Total holes = 66

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7922' - 8120'

10 bbls 15% HCL Acid, 99600 gal Slickwater & 40220#

20/40 TLC proppant

33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
5/15/08	1	3/4"			3.42 mcf		
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
795#	676#			82 mcf/d			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2811 AZ.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Technician

DATE 6/4/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

JUN 05 2008

FARMINGTON FIELD OFFICE
BY T. Salinas

Ojo Alamo	2650'	2820'
Kirtland	2820'	3306'
Fruitland	3306'	3611'
Pictured Cliffs	3611'	3752'
Lewis	3752'	4263'
Huerfanito Bentonite	4263'	4626'
Chacra	4626'	5398'
Mesa Verde	5398'	5508'
Menefee	5508'	5852'
Point Lookout	5852'	6308'
Mancos	6308'	7095'
Gallup	7095'	7807'
Greenhorn	7807'	7867'
Graneros	7867'	7918'
Dakota	7918'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drck gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

Ojo Alamo	2650'
Kirtland	2820'
Fruitland	3306'
Pic.Cliffs	3611'
Lewis	3752'
Huerfanito Bent.	4263'
Chacra	4626'
Mesa Verde	5398'
Menefee	5508'
Point Lookout	5852'
Mancos	6308'
Gallup	7095'
Greenhorn	7807'
Graneros	7867'
Dakota	7918'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)FOR APPROVED
OMB NO 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

USA SF - 078425

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

30N

9. API WELL NO

30-039-30428 - 0002

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco Mesa Verd

11. SEC., T., R., M., OR BLOCK AND SURVEY

RCVD JUN 6 '08

Sec.35 T29N R7W, NMPM

OIL CONS. DIV.

Sec.35 T29N R7W, NMPM

DIST 3

12. COUNTY OR

Rio Arriba

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit N (SESW) 805' FSL, 1455' FWL

At top prod. interval reported below Same as above

At total depth Unit J (NWSE) 1664' FSI & 2579' FEL

14. PERMIT NO. DATE ISSUED

12. COUNTY OR

PARISH

13. STATE

New Mexico

15. DATE SPUDDED 3/18/08 16. DATE T.D. REACHED 3/29/08 17. DATE COMPL. (Ready to prod.) 5/15/08 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6594 KB 6609 19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD 8148'/7843' 21. PLUG, BACK T.D., MD & TVD 8128'/7823' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY yes 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Mesa Verde 4630' - 6214'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	227'	12 1/4"	surface; 109sx (168cf)	1/4 bbis
7"	23# L-80	4929'	8 3/4"	surface; 800sx (1632 cf)	74 bbis
4 1/2"	11.6# L-80	8147'	8 1/4"	TOC 3900'; 249sx (498 cf)	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-3/8"	8031'	

31. PERFORATION RECORD (Interval, size and number)

@1SPF
LMF/PLO 5717' - 6214' = 29 holes
CH 5212' - 5626' = 30 holes
Lewis 4630' - 4920' = 24 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

5717' - 6214' 15 bbis 2% KCL water, 10 bbis 15% HCL Acid, 112350 gal 60 Quality foam, 100100# 20/40 Brady Sand. Total N2-1282500 SCF.
5212' - 5626' 10 bbis 15% HCL Acid, 2% KCL water flush, 1166450 gal 60 Quality foam, 106700# 20/40 Brady Sand. Total N2-1256500 SCF
4630' - 4920' 10 bbis 15% HCL Acid, 114250 gal 75 Quality 20# Linear gel foam w/193620# 20/40 Brady Sand

33. PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)		WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing		SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
5/12/08	1	3/4"			67.75 mcf
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL
795#	676#			1626 mcf	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2811 AZ.

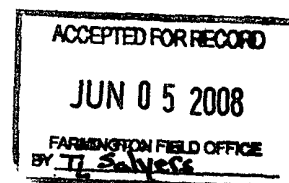
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Wm. J. Memo TITLE Regulatory TechnicianDATE 6/2/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



Ojo Alamo	2650'	2820'
Kirtland	2820'	3306'
Fruitland	3306'	3611'
Pictured Cliffs	3611'	3752'
Lewis	3752'	4263'
Huerfanito Bentonite	4263'	4626'
Chacra	4626'	5398'
Mesa Verde	5398'	5508'
Menefee	5508'	5852'
Point Lookout	5852'	6308'
Mancos	6308'	7095'
Gallup	7095'	7807'
Greenhorn	7807'	7867'
Graneros	7867'	7918'
Dakota	7918'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drak gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

Ojo Alamo	2650'
Kirtland	2820'
Fruitland	3306'
Pic.Cliffs	3611'
Lewis	3752'
Huerfanito Bent.	4263'
Chacra	4626'
Mesa Verde	5398'
Menefee	5508'
Point Lookout	5852'
Mancos	6308'
Gallup	7095'
Greenhorn	7807'
Graneros	7867'
Dakota	7918'