

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

NMSF-078138

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO

Ross Federal 1

9 API WELL NO

30-045-09348

10 FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 23 T30N R11W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit G (SWNE) 2220' FNL & 1540' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15 DATE SPUDDED

2/5/1964

16. DATE T D REACHED

2/21/1964

17. DATE COMPL. (Ready to prod.)

6/10/2008

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6022' KB

19 ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7076'

21 PLUG, BACK T D., MD & TVD

3266' Cement

22 IF MULTIPLE COMPL., HOW MANY*

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 2290' - 2360'

25. WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR, CBL, CCL

27 WAS WELL CORED

No

28

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	295'	12 1/4"	175 sx	
4 1/2"	10.5 & 11.6#	7076'	7 7/8"	950sx	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2363'	

30

TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Fruitland Coal w/.32"

2290'-2360' @ 1SPF = 32 holes

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2290' - 2360' 12bbbls 10% Formic acid, w/120,120gls 75Q Linear Foam w/100,500# 20/40 AZ sand & 1,727,800scf N2.

33

PRODUCTION

DATE FIRST PRODUCTION

SI W/O Facilities

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

6/10/08

HOURS TESTED

1

CHOKE SIZE

.25"

PROD'N FOR TEST PERIOD

0 boph

GAS--MCF

11 mcfh

WATER--BBL

2 bwph

GAS-OIL RATIO

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL--BBL

GAS--MCF

WATER--BBL

OIL GRAVITY-API (CORR)

SI - 290#

SI- 340#

0 bopd

264 mcfd

48 bwpd

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be reset before first production.

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is now a standalone Fruitland Coal. DK was TA'd 10/04/01.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Technician

DATE 6/19/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

JUN 23 2008

FARMINGTON FIELD OFFICE

RR 6/10/08

8

RCVD JUN 24 '08
OIL CONS. DIV.
DIST. 3

API 30-045-09348			Ross Federal 1		
Ojo Alamo	xxxx	xxxx	White, cr-gr ss.	Ojo Alamo	xxxx
Kirtland	xxxx	xxxx	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	xxxx
Fruitland	xxxx	2452'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	xxxx
Pictured Cliffs	2452'	2560'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2452'
Lewis	2560'	xxxx	Shale w/siltstone stringers	Lewis	2560'
Huerfanito Bentonite	xxxx	xxxx	White, waxy chalky bentonite	Huerfanito Bent.	xxxx
Chacra	xxxx	4150'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	xxxx
Mesa Verde	4150'	4260'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4150'
Menefee	4260'	4763'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4260'
Point Lookout	4763'	5030'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4763'
Mancos	5030'	6008'	Dark gry carb sh.	Mancos	5030'
Gallup	6008'	6753'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6008'
Greenhorn	6753'	6804'	Highly calc gry sh w/thin lmst.	Greenhorn	6753'
Graneros	6804'	6937'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6804'
Dakota	6937'	X	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6937'
Morrison	X		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	X