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JUN 18 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
Farmington Field Office

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.,
Other

2 Name of Operator

BP America Production Company Attn: Cherry Hlava

3 Address

P.O. Box 3092 Houston, TX 77253

3a Phone No (include area code)

281-366-4081

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1850' FNL 2510' FEL**

At top prod Interval reported below

At total depth

14 Date Spudded

9/10/1979

15 Date T.D. Reached

9/16/1979

16 Date Completed

☐ D & A ☒ Ready to Prod

6/17/2008

17 Elevations (DF, RKB, RT, GL)*

5887' GR

18 Total Depth MD

6740'

TVD

19 Plug Back T.D. MD

6721'

TVD

20 Depth Bridge Plug Set MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit report)

4/30/08 RST CBL

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
13 3/4"	9 5/8"	36#	0	293' 217		200 sxs		0	
8 3/4"	7" K 55	23#	0	2820' 300		575 sxs		0	
6 1/4"	4 1/2" K 55	10.5#	2915'	6740'		315 sxs		2925'	

RCVD JUN 20 '08
OIL CONS. DIV.
DIST. 3

24 Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6648'	N/A						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Chacra	3164'	3640'	3164' - 3640'	3.125		
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
3164' - 3640'	Frac: 200,320# 16/30 BASF; pmp'd 2500 gal of 15% HCL followed w/852 bbls slick wtr.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	5/23/08	12	→	trace	276	Trace			
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
3/4"			→					S.I. W/O C-104 Approval	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

JUN 20 2008

(See instructions and spaces for additional data on reverse side)

NMOCD

FARMINGTON FIELD OFFICE

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (sold, used for fuel, vented, etc.)

30 Summary of Porous Zones (Included Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				CHCR	3160'
				L CHCR	3280'
				B CHCR	3370'
				CLFH -E	3745'
				CLFH	3868'
				MENF	3885'
				PT LOOKOUT	4455'
				Mancos	4837'
				GLLP	5642'
				Greenhorn	6400'
				Dakota	6487'
				Paguate	6575'
				Cubero	6618'
				L Cubero	6650'
				Encinal Canyon	6707'

32 Additional Remarks (including plugging procedure)

Trimingling DHC 3994. NSL-5796 WELL IS SHUT IN WAITING ON 3160-4 BLM APPROVAL

33 Circle enclosed attachments

- 1 Electrical/Mechanical Logs (1 full set req'd) 2 Geologic Report 3 DST Report 4 Directional Survey
5 Sundry Notice for plugging and cement verification 6 Core Analysis 3 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cherry HlavaTitle Regulatory AnalystSignature Cherry HlavaDate 6/17/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction