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SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO 1004-0137UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Bureau of Land Management

JUN 20 2008

(Other instructions on

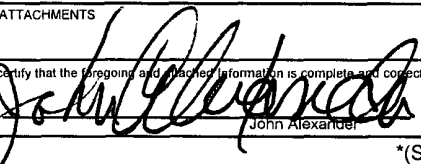
reverse side)

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5 LEASE DESIGNATION AND SERIAL NO	
1 a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										NM-36952	
b TYPE OF COMPLETION. NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEP- <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> OTHER <input type="checkbox"/> Well <input checked="" type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> BACK <input type="checkbox"/> CENTR <input type="checkbox"/>										6 IF INDIAN, ALLOTTEE OR TRIBE NAME RCVD JUN 24 '08	
2 Name of Operator Dugan Production Corp.										7 UNIT AGREEMENT NAME OIL CONS. DIV.	
3 Address and Telephone No P.O. Box 420, Farmington, NM 87499 (505) 325-1821										8 FARM OR LEASE NAME, WELL NO DIST. 3 Flo Jo #90S	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1500' FSL & 1500' FEL (NW/4 SE/4) At top prod interval reported below same At total depth same										9 API Well No 30-045-33345	
14 PERMIT NO. DATE ISSUED										12 COUNTY OR PARISH San Juan	
15 DATE SPUDDED 1/28/2008										13 STATE NM	
16 DATE T.D. REACHED 1/30/2008										19 ELEV CASINGHEAD	
17 DATE COMPL (Ready to prod) 6/17/2008										18 ELEVATIONS (DF, RKB, RT, GR, ETC)* 6434' GL	
20 TOTAL DEPTH, MD & TVD 870'										21 PLUG BACK T.D., MD & TVD 821'	
22 IF MULTIPLE COMPL., HOW MANY*										23 INTERVALS DRILLED BY TD	
24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 630'-673' (Fruitland Coal)										25 WAS DIRECTIONAL SURVEY MADE no	
26 TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-CCL										27 WAS WELL CORED no	
28 CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB / FT		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
8-5/8" J-55		24#		122'		12-1/4"		90 sx Type 5 cement w/2% CaCl2 & 1/4# celloflake/sx			
5-1/2" J-55		15.5#		860'		7"		35 sx Type 5 cement w/2% Lodense, 2# PhenoSeal & 1/4# celloflake/sx.			
								Tail w/50 sx Type 5 cement w/2# PhenoSeal & 1/4# celloflake/sx			
								139 cu ft total slurry			
29 LINER RECORD										30 TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2-3/8"	
										752'	
31 PERFORATION RECORD (Interval, size and number) 630'-673' w/4 spf (total 43', 172 holes)										32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC	
										DEPTH INTERVAL (MD)	
										630'-673'	
										AMOUNT AND KIND OF MATERIAL USED	
										129,000 20/40 Standard Sand; 67,000 gals crosslinked gel	
33 * PRODUCTION											
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)						WELL STATUS (Producing or shut in) Shut in			
DATE OF TEST 6/17/2008		HOURS TESTED 24		CHOKE SIZE 2"		PROD'N FOR TEST PERIOD →		OIL - BBL 0		GAS - MCF 30	
FLOW TUBING PRESS. 2		CASING PRESSURE 50		CALCULATED 24 - HOUR RATE →		OIL - BBL 0		GAS - MCF 30		WATER - BBL 50	
										OIL GRAVITY - API (CORR)	
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) Vented - to be sold										TEST WITNESSED BY	
35 LIST OF ATTACHMENTS											

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



John Alexander

Title

Vice-President

Date

ACCEPTED FOR RECORD
6/19/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

JUN 23 2008

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

FARMINGTON FIELD OFFICE

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals, and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):

38

GEOLOGIC MARKERS

[illegible]