## **UNITED STATES**

FOR APPROVED

RCVD JUN 19'08 OIL CONS, DIV.

(October 1990) OMB NO. 1004-0137 2008 everse side) **DEPARTMENT OF THE INTERIOR** Expires December 31, 1991 5. LEASE DESIGNATION AND SERIAL NO. **BUREAU OF LAND MANAGEMENT** anagement SA SF - 077974 Bureau of Land ⋈ WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* 1910111 1a TYPE OF WELL. GAS WELL X 7 UNIT AGREEMENT NAME **b** TYPE OF COMPLETION: 8. FARM OR LEASE NAME, WELL NO WELL WORK PLUG Lodewick 1S NAME OF OPERATOR **BURLINGTON RESOURCES OIL & GAS COMPANY, LP** 30-045-34271 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700 **Basin Fruitland Coal** LOCATION OF WELL (Report location clearly and in accordance with any State requirements) SEC , T , R., M , OR BLOCK AND SURVE OR AREA Unit M (SWSW) 880' FSL & 660' FWL At surface Sec. 18 T27N R9W, NMPM At top prod. interval reported below At total depth 14. PERMIT NO. DATE ISSUED 12 COUNTY OF 13. STATE PARISH San Juan New Mexico DATE COMPL. (Ready to prod.) 15 DATE SPUDDED DATE T D. REACHED 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\* 19 ELEV CASINGHEAD 7*[*7/0**7** 2/8/08 6/3/08 GL 6614' **KB** 6625 TOTAL DEPTH, MD &/TVD 21. PLUG, BACK T.D. MD &TVD 22. IF MULTIPLE COMPL. 23. INTERVALS BOTARY TOOLS CABLE TOOLS HOW MANY DRILLED BY 24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 25 WAS DIRECTIONAL SURVEY MADE Basin Fruitland Coal 2360' - 2484' No 26 TYPE ELECTRIC AND OTHER LOGS RUN 27, WAS WELL CORED GR, CCL No CASING RECORD (Report all strings set in well) 28 CASING SIZE/GRADE WEIGHT, LB /FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED (54 cf) 7" J-55 20# 134' 8 3/4" surface; 34 sx 2 bbls 4 1/2" J-55 10.5 2695 6 1/2 TOC surface': 325: (646 cf) 40 bbls LINER RECORD TUBING RECORD 29 TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) DEPTH SET (MD) PACKER SET (MD) SIZE SIZE 2-3/8 2518 PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC 2360' - 2484 Acidize- Bullhead 20 bbls 9% Formic Acid. Pumped @2SPF 2000 gal 25# X-Link Pre pad followed by 38724 gal 25# 2360' - 2374' = 28 holes Linear 75% N2 Foam w/115000# 20/40 Brady Sand & 2404' - 2410' = 12 holes 1605200 SCF N2 2466' - 2484' = 36 holes total holes = 76 PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flo -size and type of pump WELL STATUS (Producing or shut-in) Flowing SI W/O Facilities SI IOURS TESTED GAS--MCI WATER-BRI GAS-OIL RATIO TEST PERIOD 6/3/08 .25 3.38 mcf FLOW TUBING PRESS PRESSURE ALCULATED WATER-BBL OIL GRAVITY-API (CORR.) GAS--MC 24-HOUR RATE 93# 81 mcf/d 0# DISPOSITION OF GAS (Sold, used for fuel, EST WITNESSED BY To be sold. W/O facilities to be set before first production. This is a standalone Fruitland Coal well.

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TITLE Regulatory Technician

36. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records

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SIGNED

JUN 17 2008

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DATE 6/16/08

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		Ojo Alamo	1548′	1705′	White, cr-gr ss.	Ojo Alamo	1548′
		Kirtland	1705′	2237′	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1705′
	3	Fruitland	2237′	2490'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	2237'
•	Ž,				med gry, tight, fine gr ss.		
	٠.	Pictured Cliffs	2490′		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2490'

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