Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on

FOR APPROVED OMB NO. 1004-0137

uctions on verse side)

Expires December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO

NM - 011393

										_	NM - 01139			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*											6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a TYPE O	F WELL:		OIL WELL	, w	VELL X	DRY Cihe	·							
h TVDE O	E COMPLE	TION:				DECEM/E			UNIT AGREEMENT NAME					
b TYPE OF COMPLETION: NEW TY WORK DEEP PLUG DIFF										8. FARM OR LEASE NAME, WELL NO.				
	WELL	OVER	L EN	В	ACK	RESVROthe		111 0	3 2008		Huerfanito	·		
2. NAME C	OPERAT	TOR	9 API WELL NO											
			es Oll &	Gas Co	., LP		Bureau	oftan	o wanagem	ani 30-045-34448-0051				
3 ADDRES	SS AND TE	LEPHONE	E NO.						Field Office					
PO BOX 4289, Farmington, NM 87499 (505) 326-9700											in Dakota			
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*											SEC., T , R., M., OR OR AREA	BLOCK AND SURVEY		
At surfac		Jnit H, (S	ENE), 193	30. ENF	& 660' FEI	-				Sec. 17, T27N, R9W, NMPM				
At Botto	m rod. interva	Leaported	halaw	Same	as above					RCVD JUN 25 '08				
At top pi	IOO. IIIIEIVA	i reported i	Delow	Janie	as above							CONS. DIV.		
At total o	depth S	Same as	above							1				
					14	PERMIT NO.	DATE ISSU	ED		12 (COUNTY OR	DIST. 3		
		00	10/	1	'4.	. LINNI NO.	DATE ISSUE				PARISH	IJ. SIMIL		
		<u>_KK</u>		2/07		AL /6					San Juan	New Mexico		
15. DATE SP		6. DATE T	D. REACHE	P 1	7. DATE COM 6/12/0	PL. (Ready to pro	d.)	18. ELI	EVATIONS (DF, R			19 ELEV CASINGHEAD		
12/15/ 20. TOTAL D			0/0 / 21. PLUG, I	BACK T.D.		22. IF MULTIPLE	COMPL,		6355'	KB	6371'	CABLE TOOLS		
						HOV	W MANY		RILLED BY		•			
6985	TON INCTED	V41 (6) OF	695		ND DOTTOM A	IAME (MD AND T	ID).	1		L	X	<u> </u>		
24. PRODUC	TION INTER	VAL (S) OF	THIS COMPL	ETION-TO	DP, BOTTOM, N	IAME (MD AND I	7U)°				25. WAS DIRECT			
	Dakota), - 6888,									NO		
26. TYPE ELE			GS RUN							27 WA	S WELL CORED	A.F.		
GH/C	CL/CBL	-										No		
28. CASING SIZ	7E/GDADE	I WEIGH	IT, LB/FT	Locati	C H SET (MD)	CASING RECORD (Report all strings set in well) HOLE SIZE TOP OF CEMENT, CEMENTING RECO				RD AMOUNT PULLED				
9 5/8" I		32.3#			31'	13 1/2" surface; 372 sx (439 cf)			25 bbls					
4 1/2",		11.6#	11.6#		964'	7 7/8"		TOC Surface'; 1402sx (2636 cf)			4 bbls includes squeezes			
											TURNO RESCRIP			
29 SIZE	TOP (ME	n BOT	LINER RECORD BOTTOM (MD) SACKS CEMENT			30. SCREEN (MD) SIZE			DEPTH SET (MD)		UBING RECORD PACKER SET (MD)			
JEL	101 (1111	, 50.	TOM (MB)	57.0.	O CEMENT	OCT.LEST (III)	2-3/8"		6839'	(MD)	 	OREH SET (MO)		
	<u> </u>													
31 PERFOR	ATION RECO	ORD (Interval	i, size and nui	mber)		32. ACID, SHOT, FRACTURE, 6664' - 6899' Bullhead 10 bbls 1				CEMENT SQUEEZE, ETC. 0% HCL Acid. Pumpd 29946 gal 85%				
@2SPF 6810' - 6899' = 34 holes										m w/25000# 20/40 Brady Sand w/				
@1SPF						4462500 SCF N2.								
6664' - 677	74'= 15 h	oles												
								-						
33.							PRODUCTION							
DATE FIRST PE		aat	PRODUC	CTION ME	THOD (Flowing	g, gas lift, pumpingsize and type of pump)				WELL STATUS (Producing or shut-in)				
SI W/O facil DATE OF TEST		Set HOURS T	ESTED	CHOKE S	SIZE IPRO	Flowing O'N FOR OIL	-BBL	GASA	MCF		SI RBBL	GAS-OIL RATIO		
		1				PERIOD			1					
6/13/08		1	1	1/2			bo	36.50		.75 b				
FLOW, TUBING	PRESS	CASING F	PRESSURE	CALCUL 24-HOUF		BBL	GASMCF	1	WATERBB	L		OIL GRAVITY-API (CORR)		
991#		1039	#		-	9 bopd	876 mcf/d	j.	18 bwpd					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						Jord Mond 10 DWpd				TEST WITNESSED BY				
			cilities to	be se	et before o	an first del	iver.							
35. LIST OF A									······					
This well				omation:	s complete and	Correct as determ	ined from all available	recorde						
		ugunig all	- andorrod III		- Joinpele alle	. comeo. de deidiii		, ecolus						
SIGNED.	Muce	41	Mlo.	nco	7 TITLE	Regulatory 1	echnician			DATE		6/23/08		
											73421			
			*(S€	e Insti	ructions a	ind Spaces	for Additional	Data	on Reverse	Side) [ACCEPTED FOR RECORD		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 2 4 2008

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			· ·	CP O	
Ojo Alamo	1347′	1483′	White, cr-gr ss.	Ojo Alamo	1347′
Kirtland	1483'	2011'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1483′
Fruitland	2011'	2272′	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	2011'
			med gry, tight, fine gr ss.		
Pictured Cliffs	2272′	2464'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2272'
Lewis	2464'	2768′	Shale w/siltstone stringers	Lewis	2464′
Huerfanito Bentonite	27681	3187′	White, waxy chalky bentonite	Huerfanito Bent.	2768′
Chacra	3187′	3870′	Gry fn grn silty, glauconitic sd stone	Chacra	3187′
			w/drk gry shale	Mesa Verde	3870′
Mesa Verde	3870′	3920'	Light gry, med-fine gr ss, carb sh	Menefee	3920′
			& coal	Point Lookout	4573 '
Menefee	3920′	4573'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	4958′
Point Lookout	4573'	4958'	Med-light gry, very fine gr ss w/frequent	Gallup	- 5772 <i>'</i>
			sh breaks in lower part of formation	Greenhorn	6563′
Mancos	4958′	5772′	Dark gry carb sh.	Graneros	6622′
Gallup	5772 <i>'</i>	6563′	Lt gry to brn calc carb micac glauc	Dakota	6661′
			silts & very fine gr gry ss w/irreg.interbed sh	1	
Greenhorn	6563′	6622′	Highly calc gry sh w/thin lmst.		
Graneros	6622′	6661′	Dk gry shale, fossil & carb w/pyrite incl.		
Dakota	6661′		Lt to dk gry foss carb sl calc sl silty		

ss w/pyrite incl thin sh bands clay & shale breaks