	JUN 2	O 2008 DE	PARTMEN BUREAU OF	T OF	STATES THE INTER		SUBMI	T IN DUPLICATE* (See other Instructions on reverse side)		OMB No Expires: D	APPROVED O. 1004-0137 ecember 31, 1991 N AND SERIAL NO.	
		d Managemen							<u> </u>	NM9F-028		
WELL C	OMPL	ETION OR I	RECOMP	LET	ION REPO	ORT AND	LOG'		6 IF	INDIAN, ALLOTTE	E OR TRIBE NAME	and the same
1a TYPE OF	WELL:	OIL WELL	GAS WELL X		DRY Other							
b. TYPE OF	COMPLET	ION:							7. UI	IIT AGREEMENT	NAME	
	NEW X	WORK DEEP- OVER EN	PLUG BACK	1	DIFF RESVR Other				8 FA	RM OR LEASE N	AME, WELL NO	—— <u>~</u>
	Wete []		BAOK		neovn				Į	Lodewick	138	
2 NAME OF OPERATOR										9 API WELL NO.		
BURLINGTON RESOURCES OIL & GAS COMPANY, LP 3 ADDRESS AND TELEPHONE NO.									30-045-34449 10. FIELD AND POOL, OR WILDCAT			
PO BOX 4289, Farmington, NM 87499 (505) 326-9700									Basin Fruitland Coal			
4 LOCATIO		L (Report location cl	-		· ·	quirements)*			11 SEC., T, R, M., OR BLOCK AND SURVEY OR AREA			
At surface	Un	it C (NENW) 100	0' FNL & 1600	' FWL	•				Sec. 19, T27N, R09W, NMPM			
At ton proc	d. interval re	aported below	Same as abo	ove					360.	15, 12/14, Nu	1344, ISM F141	
. ,	_	•										
At total de	pth Sa	me as above										
				14. P	ERMIT NO.	DATE ISSUE	ED		•	OUNTY OR	13. STATE	
				l		1			İ	PARISH San Juan	New Mexico	
15. DATE SPUT	DDED 16.	DATE T.D REACHEL	1		(Ready to prod.)	.I		ATIONS (DF, RKE		R, ETC.)*	19. ELEV CASINGHEAD	
1/11/08 20. TOTAL DEF	TH MD 8/T	2/4/08	6/ BACK T.D., MD &T	16/08	22 IF MULTIPLE CO	OMPI	GL 23. INTE	6519'	KB	6530' Y TOOLS	CABLE TOOLS	
	,			••	HOW			LED BY		11 10000	I	
2616'	ON INTERVA	L (S) OF THIS COMPL		OM NA	ME (MD AND TVD)*		<u> </u>		yes	25 WAS DIREC	TIONAL	
		_		O	(/ , , , , , , , , , , , , , , , ,					SURVEY MA	ADE	
		Coal 2238' - 2	:3/1						27. WA	S WELL CORED	No	
GR/CC	L										No	
28.					ASING RECORD							
7" J-55	/GRADE	WEIGHT, LB/FT.	DEPTH SET	(MD)	HOLE SIZE	TOP OF CE		MENTING RECOR	RD OF	2 bbis	MOUNT PULLED	
4 1/2", J	-55	10.5#	2608'		6 1/4"	surface; 306		(607 cf)		30 bbls		
		, NEO E	RECORD						71.0	WNO DECODE		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMI	ENT"	SCREEN (MD)	30. SIZE	SIZE DEPTH SET (N			TUBING RECORD D) PACKER SET (MD)		
						2-3/8"		2405'				_
31 PERFORAT	ION RECORI	D (Interval, size and nur	nber)		32.	I	ID. SHOT	, FRACTURE, C	CEMEN	T SQUEEZE F	TC.	
LFC								% Formic acid. Pumped 2000 gal 25#				
@2SPF					X-Link pre-pad foll			 	owed by 27762 gal 25# Linear 75%			
2289' - 2371 @1SPF	= 50 00)ieg					20/40 Brady Sand & 1147400 SCF N2 % Formic acid. Pumped 2000 gal 25					
2370' - 2371' = 2 holes					# X-Linked Pre pad			followed by 32424 gal 25# Linear				
UFC							75% N2 Foam w/80000# 20/40 Brady Sand & 1217400 SCI N2 Foam w/80000# 20/40 Brady Sand & 1147400 SCF N2					_
@2SPF		•			<u> </u>		NZ FOA	III W/80000# 2	2W4U	stady Sand &	x 114/400 SCF N2	

2238' - 2276' = 76 holes 33.

DATE FIRST PRODUCTION PRODUCTION WELL STATUS (Producing or shut-in) Flowing SI SI W/O Facilities HOURS TESTED DATE OF TEST CHOKE SIZE PROD'N FOR OIL--BBL GAS--MCF WATER-BBL GAS-OIL RATIO TEST PERIOD 6/17/08 1/4" 59 mcf FLOW. TUBING PRESS ING PRESSURE CALCULATED OIL--BBL WATER-BBL OIL GRAVITY-API (CORR.) 24-HOUR RATE 1# 86# 1416 mcf/d 34 DISPOSITION OF GAS (Sold, used for fuel TEST WITNESSED BY To be sold. W/O facilities to be set before first production.

This will be a stand alone Fruitland Coal well. 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

35. LIST OF ATTACHMENTS

Munuc

TITLE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Regulatory technician

FARMINGTON FIELD OFFICE

DATE 6/19/08 CEPTED FOR RECORD

3 4 -

Ojo Alamo	1430' 1610'	White, cr-gr ss.	Ojo Alamo	1430′
Kirtland	1610' 2096'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1610′
Fruitland	2096' 2373'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	2096'
Pictured Cliffs	2373′	med gry, tight, fine gr ss. Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2373'

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