

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-045-34509

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

7. Lease Name or Unit Agreement Name

RCVD JUN 26 '08
Crandell Com
OIL CONS. DIV.

8. Well No.

DIST. 3
501S

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499

9. Pool name or Wildcat

Basin Fruitland Coal

4. Well Location

Unit Letter _____ H _____ 1920 _____ Feet From The _____ North _____ Line and _____ 770' _____ Feet From The _____ East _____ Line

Section 35 Township 31N Range 12W NMPM San Juan County

10. Date Spudded
1/21/08

11. Date T.D. Reached
3/4/08 ~ RR 3/5/08 ~

12. Date Compl. (Ready to Prod.)
6/17/08

13. Elevations (DF& RKB, RT, GR, etc.)
5864' GL 5875' KB

14. Elev. Casinghead

15. Total Depth

2515'

16. Plug Back T.D.

2460'

17. If Multiple Compl. How Many
Zones? 1

18. Intervals
Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Basin Fruitland Coal 2174' - 2246'

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

GR, CCL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#, J-55	135'	8 3/4"	49sx (75 cf)	1/4 bbl cmt to surface
4 1/2"	11#, J-55	2504'	6 1/4"	301sx (590 cf)	30 bbl cmt to surface
					TOC surface

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	2247'	

26. Perforation record (interval, size, and number)

Basin Fruitland Coal
2174' - 2246' = 68 holes @ 2 spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2174' - 2246'	Bullhead 12 bbls 9% Formic Acid. Pumped 2000 gal 25# X-Link Pre-pad followed by 30240 gal 25# Linear 75% N2 Foam w/90000# 20/40 Brady Sand & 1296700 SCF N2

28. PRODUCTION

Date First Production W/O facilities to be set		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-in		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/17/08	1 hr	1/2"			TSTM	trace	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
SI - 353#	SI - 342#			TSTM	1 bbl		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold. Waiting for facilities to be set before first delivery.

Test Witnessed By

30. List Attachments

This is a stand alone Fruitland Coal well. May get a better production test once the well has first delivered.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Patsy Clugston

Printed

Name Patsy Clugston

Title Regulatory Specialist

Date 6/25/08

E-mail Address clugspl@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 664'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 727'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2293'	T. Penn. "D"
		not perfed	
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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