

Submit To Appropriate District Office Five Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;">Form C-105 June 19, 2008</div> WELL API NO. <div style="text-align: right;">30-045-34549</div> 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER			7 Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">RCVD JUL 3 '08 OIL CONS. DIV. MORRIS GAS COM C</div>		
2 Name of Operator XTO ENERGY INC			8 Well No. DIST. 3 <div style="text-align: right;">#1G</div>		
3 Address of Operator 382 CR 3100 AZTEC, NM 87410			9. Pool name or Wildcat <div style="text-align: center;">BASIN DAKOTA</div>		
4 Well Location Unit Letter _____ N _____ 875' Feet From The SOUTH _____ Line and _____ 1785' Feet From The _____ WEST _____ Line Section 26 Township 29N Range 10W NMPM SAN JUAN County					
10 Date Spudded 05/29/2008	11 Date T.D Reached 06/02/2008	12 Date Rig Released 06/07/2008	13. Date Completed (Ready to Produce) 06/08/2008	14. Elevations (DF and RKB, RT, GR, etc) 5546' GL	
15 Total Measured Depth of Well 2129'		16. Plug Back Measured Depth		17. If Multiple Compl How Many Zones?	
18 Producing Interval(s), of this completion - Top, Bottom, Name				19 Was Directional Survey Made	
20 Type Electric and Other Logs Run			21 Was Well Cored		

22. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	382'	12-1/4"	265 SX	13.0

23. LINER RECORD				24. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25 Perforation record (interval, size, and number) WELL P&A'd PER SUBMITTED SUBSEQUENT SUNDRY RIG SKIDDED TO DRILL MORRIS GAS COM C #1Y. ALL MAKERS & REMEDIAL CLEAN-UP WILL BE DONE AT THE COMPLETION OF THE REPLACEMENT WELL		26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED _____ _____ _____	
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27 PRODUCTION							
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod or Shut-in</i>)		
P&A							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (<i>Corr</i>)	
28 Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>)						Test Witnessed By	
29 List Attachments							
30 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
31 If an on-site burial was used at the well, report the exact location of the on-site burial							
Latitude				Longitude		NAD 1927 1983	
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>							
Signature			Printed Name DOLENA JOHNSON		Title REGULATORY CLERK		Date 07/02/2008
E-mail Address dee_johnson@xtoenergy.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology