

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr, Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Record Cleanup Form C-105 Revised June 10, 2003 WELL API NO. <div style="font-size: 1.2em; font-family: cursive;">30-039-23867</div> 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR <input checked="" type="checkbox"/> OTHER	7 Lease Name or Unit Agreement Name Lady Luck RCVD JUN 24 '08 OIL CONS. DIV. DIST. 3			
2 Name of Operator Benson-Montin-Greer Drilling Corp.	8 Well No #1			
3 Address of Operator 4900 College Blvd, Farmington, NM 87402	9 Pool name or Wildcat Dakota			
4 Well Location Unit Letter <u>A</u> <u>790</u> Feet From The <u>North</u> Line and <u>790</u> Feet From The <u>East</u> Line Section <u>5</u> Township <u>24N</u> Range <u>2W</u> NMPM Rio Arriba County				
10 Date Spudded 11/2/85	11 Date T D Reached 11/16/85	12 Date Compl (Ready to Prod)	13 Elevations (DF& RKB, RT, GR, etc) 7102' GR	14 Elev Casinghead
15 Total Depth 7968'	16 Plug Back T D 7922'	17 If Multiple Compl How Many Zones? <u>2</u> (Mancos/DK)	18 Intervals Drilled By	Rotary Tools TD
19 Producing Interval(s), of this completion - Top, Bottom, Name 7641' - 7764' DK				20 Was Directional Survey Made No
21 Type Electric and Other Logs Run			22 Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	256' KB	12-1/4"	159 cf class B	
5-1/2"	17 & 15.5	7968' KB	7-7/8"	2837 cf in 3 stages	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7776'	

26 Perforation record (interval, size, and number) 7641' - 7647' 7690' - 7694' (Total of 68 0.41" holes) 7710' - 7720' 7750' - 7764'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7641' - 7764' 93,786 gal treated water 75,480 # 20/40 mesh Brady sand 75,120# 20/40 mesh Santrol Super LC
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28. PRODUCTION							
Date First Production 12/9/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Unit			Well Status (Prod. or Shut-in) Prod		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 2	Gas - MCF 6	Water - Bbl 19	Oil Gravity - API - (Corr)	
29 Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30 List Attachments							
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div> Signature E-mail Address <u>zstradling@bmgdrilling.com</u> </div> <div> Printed Name <u>Zach Stradling</u> Title <u>Engineer</u> Date <u>6/19/08</u> </div> </div>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2945'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 3100' / 3163'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3245'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 4940'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5045'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5440'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5670'	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7560'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7665'	T. Lewis 3298'
T. Blinebry	T. Gr. Wash	T. Morrison	T. Niobrara A 6610'
T. Tubb	T. Delaware Sand	T. Todilto	T. Niobrara B 6680'
T. Drinkard	T. Bone Springs	T. Entrada	T. Niobrara C 6791'
T. Abo	T.	T. Wingate	T. Sanostee 7155'
T. Wolfcamp	T.	T. Chinle	T. Carlile 7292'
T. Penn	T.	T. Permian	T. T. of Greenhorn 7487'
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology