

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUL 01 2008

RCVD JUL 3 '08

OIL CONS. DIV.

Bureau of Land Management  
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**CONOCOPHILLIPS**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit F (SENW), 1584' FNL & 1407' FWL, Section 21, T29N R8W, NMPM

5. Lease Number  
SF-078046
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name
8. Well Name & Number  
Hughes B 23
9. API Well No.  
30-045-34087
10. Field and Pool  
Basin Fruitland Coal
11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Detail☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

3/19/08 PT 7" to 600#/30 mins - test good.

4/8/08 MIRU Aztec 521. ND WH & NU BOP. Tagged cmt & 105'. D/O from 105' to 3256'. 6/10/08 RU Blue Jet to run GR/CCL/VDL/CBL from 3256' to surface. TOC @ 320'.

5/7/08 talked to Troy Salyer on TOC and verbal given not to have to squeeze.

5/21/08 NU frac valve to PT csg to 4000#/15 mins - ok.

5/21/08 RU Basin WL to perf LFC .32" @ 3 SPF 3056' - 3083' = 82 holes. A/12 bbls 10% formic acid. Frac w/99,120 gals

75Q 25# Linear Gel Foam, w/ 31,600# 20/40 Arizona Sand. N2 = 1,755,000 SCF. RIH w/CFP & set @ 3037'.

5/23/08 RU Basin WL to perf UMF.32" @ 3 SPF 2993' - 3008' = 45 holes, @ 2 SPF 2912' - 2984' = 46 holes.

Flow back well for 3 days.

5/27/08 RIH w/CBP & set @ 2801'.

5/28/08 RIH w/mill & M/O CBP @ 2801' & CFP @ 3037'. Circ hole clean.

6/10/08 RIH w/CBP & set @ 3037'.

~~6/10/08 RU Blue Jet to perf FC-re-perf .32" @ 2 SPF 2993' - 2996' - 2977' - 2984' - 2912' - 2928' = 52 holes. A/12 bbls~~

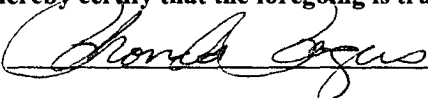
10% formic acid. Frac w/124,152 gals 75Q 25# Linear Gel Foam, w/125,152# 20/40 Arizona Sand. N2 = 2,054.9 SCF.

Flow back well for 3 days.

Cont.....

14. I hereby certify that the foregoing is true and correct.

Signed



Rhonda Rogers

Title Regulatory Technician

Date 6/27/08

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date

JUL 03 2008

FARMINGTON FIELD OFFICE

NMOCD

Hughes B 23

API # 30-045-34087

6/13/08 RIH w/CBP & set @ 2810'.

6/19/08 RIH w/mill & M/O CBP @ 2810'. C/O to PBTD @ 3256'. 6/25/08 Flow test well.

6/25/08 RIH w/98 jts, 2 3/8", 4.7#, J-55 tbg & set @ 3091'. ND BOP & NU WH. RD & RR 6/25/08,