In Lieu of Form 3160 (June 1990)

UNITED STATES DEPARTMENT OF INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

Bureau of Land in accoment Expires: March 31, 1993

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Do n	SUNDRY NOTICE AND REPORTS ON WELLS not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION"	ieid Or	Lease Designation and Serial No. NMSF-078764 If Indian, Allottee or Tribe Name	
	TO DRILL" for permit for such proposals	6.		
	SUBMIT IN TRIPLICATE	7.	If Unit or CA, Agreement Designation Rosa Unit	
1.	Type of Well Oil Well Gas Well X Other	8.	Well Name and No Rosa Unit #166B	
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9	API Well No 30-039-29841	
3	Address and Telephone No. PO Box 640 Aztec, NM 87410-0640	10	Field and Pool, or Exploratory Area BLANCO MV/BASIN MANCOS/BASIN DK	
4.	Location of Well (Footage, Sec, T, R, M., or Survey Description)	11.	County or Parish, State	

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Sec 30, T31N, R5W NMPM

	TYPE OF SUBMISSION	ТҮРЕ	E OF ACTION
	Notice of Intent	Abandonment	Change of Plans
KR.		Recompletion	New Construction
LX .	X Subsequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
	Final Abandonment	Altering Casing	Conversion to Injection
		X Other Completion Sundry	Dispose Water
			(Note: Report results of multiple completion
			on Well Completion or Recompletion Report
			and Log form)

06-12-2008

Recap: MIRU BWWC, run CBL, TOC: 3200'

2305' FNL & 2305' FEL

KCAD TOF 3 AS OIL CONS. DIV.

R10 Arriba, New Mexico

DIST. 3

06-18-2008

Recap: LO & road R&E from the Rosa #26B to Rosa #166B. MI & spot rig ramp. Set up rig mast. MIRU w/ rig equip. Fill rig frac tank w/ 2% kcl & 8 frac tanks w/ frac wtr. NU w/ FV, BOP, MC & BL. Spot PS tbg. Filled csg w/ 15 bbls KCL. Press test csg & blind rams @ 1500 psi, solid 30 min test. TIH w/ 4 3/4" tri-cone bit on new 2 7/8" PS tbg, PU in sgls, meas & rabbit same. Hung tbg off @ 4000' & MSFN

<u>06-19-20</u>08

Recap: TIH w/ tbg & bit, PU tbg in sgls, meas & rabbit same. Tag cmt top @ 8183'. NU w/ PS, press test csg & pipe rams @ 1500 psi solid 30 min test. Broke circ w/ kcl. Drl cmt from 8183' to FC @ 8196'. Disp WB fluid w/ 170 bbls 2% kcl. ND w/ PS, TUH & hung off tbg @ 8052', MSFN.

06-20-2008

Recap: TOH w/ tbg & bit. MIRU w/ BWWC, made 2 acid runs w/ 28% HCL, spot @ 8052'. Perf DK zone from 8052' - 7898', shot 81x.37"x18"pent x180 deg ph x 12 gram shots. Held 1000# on csg thru out perf, no break down. NOTE: Made on false run w/ guns, faulty wiring. Rigged out w/ BWWC & MSFN.

14.	I hereby certify that the foregoing is true and correct			
	Signed Larry Higgins	Title Drilling C O M	Date <u>6-30-08</u>	ACCEPTED FOR RECORD
	(This space for Federal or State office use)			JUL 0.3 2008
	Approved by Conditions of approval, if any.	Title		PRANHAGION FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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06-21-2008

Recap: MIRU, break DK @ 2582#. BO w/ 125 BB @ 3300#, ISIP=2020# - 15 min = 1120# set 1 hr. Frac DK w/ 5 stgs, 10,727# It prop 108 followed w/3470# LC 20/40, flush to 7898'. ISIP=2700# - 5min=2312# - 10min=2232# - 15min=2158#. Av Rt=55.3 - mn rt=55 - mx rt= 55.8. Av pr=3403 - mn pr=3081 - mx pr=3682. tot wtr 2338 - tot wtr to rec=2504 bbl. ND w/ BJ. FB on 1/8" chk, 1130 hrs, 1650 psi, hvy wtr. 1330 hrs, 1100 psi, hvy wtr. 1630 hrs, 720 psi, hvy wtr. FB overnight w/ FB monitor on location.

06-22-2008

Recap: FB 1/8" choke ON, died @ 0400 hrs. Rec 70 bbls frac wtr. MU w/ mule shoe - exp chk - 1 jt tbg - 2.28" SN. TIH w/ same on 2 7/8" PS tbg - stage in - unloading wtr @ 2500' intervals. Hung tbg off @ 7800' above perfs. Circ w/ air & FB thru blooie line, rec DK frac wtr. Rec 300 bbls today w/ It frac sand. 2038 bbls frac wtr left to rec. Circ & FB overnight w/ air hand & FB monitor on loc. Recovering 17 bph frac wtr & It frac sand.

06-23-2008

Recap: Circ & FB overnight, rec 140 bbls frac wtr. ND air, TDH w/ tbg Tag snd fill @ 8055', below btm perf. NU w/ AP, break circ w/ 10 bph A/S/Cl. Circ sand from 8055' to PBTD @ 8170'. Circ w/ air, rec frac wtr from DK frac. Rec 25 bph wtr w/ trace sand. Flared gas w/ 9' flame, too wet to keep lit. Rec 240 bbls wtr today. Rec 540 bbls to-date, 1798 bbls to rec. TUH hung off above perf. Circ & FB overnight. Air hand & FB hand on loc to monitor. Rec 20 bph wtr w/ no sand

06-24-2008

Recap: FB overnight, circ air, rec 140 bbls frac wtr. TDH w/ tbg, no fill, tag @ pbtd. Break circ w/ 10 bph A/S/CI. Displace 25 bbls FW. Circ w/ air, rec 15 bph FW from DK frac, no sand. TUH w/ tbg, hung off above perfs @ 8170'. Lit BL & flared good 12' flame. Break circ w/ air. Circ & FB, rec 10 bph FW, no sand. Rec 240 bbls FW today. Rec 780 bbls FW to-date. 1558 bbls FW left to rec. Circ & FB overnight w/ air hand & FB hand on loc to monitor FB.

06-25-2008

Recap: FB, circ overnight, rec 60 bbls frac wtr. TSH w/ tbg, tag pbtd, no fill. Brk circ w/ 10 bph A/S/CI, disp 25 bbls frac wtr. Circ w/ air, rec 5 bph FW, dwindled to 0 bph, no sand. TUH w/ tbg, hang off @ 7870' above perfs. **Made pitot test = 2 oz = 217 mcf/day**. Made ¼" choke test, press build to 147# = 217 mcf/day. FB thru BL & lit flare = 10/12' flame. Rec 3 bph wtr, rec 180 bbls today, rec 960 bbls to-date, 1278 bbls frac wtr left to rec. FB overnight w/ 2 hrs air & 2 hrs FB. Air hand & FB hand on loc to monitor FB.

06-26-2008

Recap: FB & circ overnight, stopped air @ 0300 hrs. Rec 40 bbls wtr ON. TDH w/ tbg, no fill. Brk circ w/ air, disp 15 bbls FW. Circ w/ air, rec 2 bph FW no sand. TUH & hung off above perfs @ 7870'. FB on own, no air, no wtr rec. Will unload w/ air at 1700 hrs. FB overnight w/ FB hand on loc to monitor FB. Rec 80 bbls FW today, rec 1040 bbls FW to-date, leaving 1198 bbls FW to recover.

06-27-2008

Recap:Trav to loc - safe mtg - serv rig. FB ON thru BL - flared w/ steady 10' flame - no wtr rec. TDH w/ tbg - tag at PBTD - no fill. NU w/ air - brk circ w/ A/S/Ci. Disp 10 bbls FW. Circ w/ air - rec 1bph FW. Circ w/ air - rec 1bph FW - circ w/ air - rec 1bph. FB thru BL - no wtr rec. Circ w/ air - rec 5 bbls FW - circ w/ air - rec 1bph FW, FB overnight thru BL w/ flowback hand on loc to monitor FB. Rec 20 bbls FW today. Rec 1060 bbls FW to-date. Leaving 1278 bbls FW to rec.

06-28-2008

Recap: FB on own ON w/ 10' flame & no wtr. Brk circ w/ air -- Disp 15 bbls FW w/ air - Circ w/ air - rec 1 BPH FW. FB on own w/ 10' flame - no wtr rec Brk circ w/ air -- Disp 5 bbls FW w/ air -- Circ w/ air -- rec 1 BPH FW. FB on own w/ 10' flame & no wtr rec. Circ w/ air -- Disp 5 bbls FW w/ air. -- Disp 5 bbls FW w/ air. -- Disp 5 bbls FW w/ air. -- Tisp 5 bbls FW w/ air. -- Ti

06-29-2008

FB ON thru BL - 10' flare & no wtr rec. FB on own w/ 10' flare & no wtr rec. Circ w/ air - disp 2 bbls FW - circ w/ air - rec 0.5 bph wtr. FB on own - w/ 10' flare & no wtr rec. Circ w/ air - disp 2 bbls FW - circ w/ air - rec 0.5 bph FW. FW on own w/ 10' flare & no wtr ret. Circ w/ air - disp 2 bbls FW - circ w/ air rec 0.5 bph FW. FB on own overnight w/ 10' flare & no wtr returns. FB hand on loc to monitor. Rec 12 bbls FW today. Rec 1102 bbls FW to-date. 1236 bbls FW left to rec.

06-30-2008

Trav to loc - serv rig - safe mtg. Flow back ON thru BL w/ 10' flare - no wtr rec. TDH w/ tbg - tag @ pbtd - no fill ent. Made pitot tst = 2 oz = 217 MCF / Day. Brk circ w/ 10 bph A/S/CI - disp 2 bbls FW w air.Circ Cl around to coat pipe. Circ dry. ND w/ air. TUH w/ tbg. Lnd OA @ 8051'. ND w/ WP - MC - BL - BOP - FV. NU w/ xmas tree. Press tst w/ Antelope @ 2000# - solid tst. NU w/ air and pmp off exp chk @ 1080 #. Circ & rec load wtr - circ dry ND w/ air. Flowing up tbg. Load out rig equip. Laid dwn mast. Clean loc. Ready to move in AM Move to Rosa #62 7/1/08. FINAL REPORT.

NOTE: Dakota only completed at this time, Mancos and Mesaverde will be completed at a later date —