

JUL 01 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

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| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Surf: Unit C (NENW), 1240' FNL & 2055' FWL, Section 6, T27N, R5W, NMPM
BH: Unit B (NWNE), 1060' FNL & 2295' FEL, Section 6, T27N, R5W, NMPM</p> | <p>5. Lease Number
NM-SF- 079393</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. San Juan 27-5 Unit Well Name & Number</p> <p>9. San Juan 27-5 Unit 59N API Well No.
30-039-30360</p> <p>10. Field and Pool
Blanco MV/Basin DK</p> <p>11. County and State
Rio Arriba Co., NM</p> |
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

X Other -- Csg Report

RCVD JUL 3 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

6/18/08 MIRU AWS 730. NU BOP. PT surface csg to 600# 30/min -good test. RIH w/8 3/4" bit. D/O cement & ahead to 4250' Intermediate TD reached on 6/23/08. Circ hole. RIH w/99 jts 7" 23# L-80 csg set @ 4219'. RU to cement. 4/24/08 Pumped pre-Flush of 10 bbls FW/10 bbls MF/10 bbls FW. Pumped Scavenger 20sx(60cf-11bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-flakes, 5 #/sx LCM-1, .4% FL-52, 8% Bentonite, & .4% SMS. **Lead-** pumped 570 sx(1214cf-216bbls) Premium Lite Cement w/3% CaCl, .25 3/sx Cello-flake, 5 #/sx LCM-1, .4% FL-52, 8% Bentonite & .4% SMS. **Tail-** pumped 100 sx(138cf-25bbls) Type III Cement w/1% CaCl, .25 #/sx Cello-flake, .2% FL-52. Dropped plug & displaced. Circ 70 bbls cement to surface. RD cementers.

6/24/08 RIH w/6 1/4" bit. PT csg to 1500# 30/min - good test. D/O cement & ahead to 7922' TD. TD reached on 6/27/08. Circ hole. RIH w/193 jts 4 1/2" 11.6# L-80 csg set @ 7921'. RU to cement. 6/28/08 Pumped pre-flush of 10 bbls Chem wash/2 bbls FW. Pumped Scavenger 20sx(60cf-11bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-Flake, .3% CD-32, 6.25 #/sx LCM-1, 1% FL-52. **Tail-** Pumped 270 sx(535cf-95bbls) Premium Lite HS FM Cement w/.25 #/sx Cello-Flake, .3% CD-32, 6.25 #/sx LCM-1, 1% FL-52. Dropped plug & displaced w/125 bbls FW. Bumped plug @ 975#. RD cementers. RD RR 6/28/08.

PT will be conducted by Completion rig. PT & TOC will be reported on next report.

JUL 03 2008

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 6/30/08

FARMINGTON FIELD OFFICE
BY [Signature]

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD