

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-34657

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Northeast Blanco Unit

8. Well Number
37B

9. OGRID Number
6137

10. Pool name or Wildcat
Basin Dakota / Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
20 N. Broadway, Oklahoma City, OK 73102

4. Well Location

Unit Letter L : 1,785 feet from the South line and 110 feet from the West line
Section 5 Township 30N Range 7W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR 6,310'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled 6 1/4" hole to 8,278' on 6/13/08, set 179 jts 4 1/2", J-55, LT&C, 11.6# casing at 8,280' with ACP at 5,445' and Hydraulic DV Tool at 5,442'. Cemented 1st stage w/260 sx (68 bbls) 50/50 POZ "G" w/3% Gel, 0.9% Halad-9, 0.1% HR-5, 0.2% CFR3, 5#/sx Gilsonite, 1/8#/sx Poly-E-Flake. Cement top for 1st stage is at 5,900', will perform remedial work: shoot and circ squeeze to DV Tool at 5,450'. 2nd stage cement w/225 sx (62 bbls) 50/50 POZ "B" w/3% Gel, 0.9% Halad-9, 0.2% CFR3, 5#/sx Gilsonite, 1/8#/sx Poly-E-Flake. Cement top for 2nd stage is at 2,900'. Tested casing to 1500 psi.

RCVD JUL 3 '08
OIL CONS. DIV.
DIST. 3

* per CBL: Melissa 7/7/08

Spud Date: 5/28/08

Rig Release Date: 6/15/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Senior Staff Operations Technician DATE 6-30-08

Type or print name Melisa Castro E-mail address: melisa.castro@dmn.com PHONE: 405-552-7917

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE JUL 08 2008

Conditions of Approval (if any):

PROVIDE COPY OF CBL TO OCD AZTEC - NOTIFY OCD 24 HRS PRIOR TO START OF REMEDIAL WORK