

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 07 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
CONOCOPHILLIPS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit O (SW/SE), 1190' FSL * 1700' FEL, Sec 6, T27N, R7W, NMPM

5. Lease Number
NMSF-078835A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. San Juan 28-7 Unit
Well Name & Number
San Juan 28-7 Unit #37

9. API Well No.
30-039-07172

10. Field and Pool
Blanco PC South

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

Other -

RCVD JUL 9 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

6/23/08 MIRU A-Plus #5. ND WH, NU BOP. PT-OK. Released tbg hanger. TOO H w/106 jts 2-3/8" tbg. RIH w/5-1/2" casing scraper to 3206'. POOH w/scraper. Load hole & attempt to PT casing (above CR), Bled from 500# to 100# in 30 seconds. **Plug #1**. Mixed & pumped 45 sx (52 cf - 9 bbls) Type G cement from 3206' - 2868' (6/24/08). 6/25/08 - TIH w/tbg & tagged TOC @ 2868'. Load hole & attempt to PT - no test. **Plug #2** - Pumped 19 sx (22 cf - 4 bbls) Type G w/3% CaCl from 2548' - 2410'. TOH. RIH w/perf gun and shoot 3 perf holes @ 2380'. Attempt to estab. injection rate. RIH w/CR & set @ 2331'. PT CR, bled off. **Plug #3** - pumped 62 sx (71 cf - 13 bbls) Type G cement (50 sx below CR & 12 above). TOC @ 2228'. TOO H. Load hole & attempt to PT - no test again. RU WL. & perf'd 3 holes @ 1110'. RD WL. RIH w/CR & set @ 1060'. Pumped **Plug #4** - pumped 62 sx (71 cf - 13 bbls) Type G - 50 sx below CR & 12 sx above - TOC @ 957'. TIH to tagged TOC - tagged CR - no hard cement. Hooked up to pump on casing. Load & reversed circ. up tbg - 10 bbls of cement. **Plug 4b** - Mixed & pumped 12 sx (14 cf - 2.5 bbls) Type G. Plug from 1060' to 985'. POH SDFN. 6/27/08 Attempt to PT - failed. RIH & tagged TOC @ 985'. PUH & perf'd 3 holes @ 183'. RD WL. Estab. injection rate out BH. **Plug #5** - pumped 115 sx (133 cf - 24 bbls) Class G w/2% CaCl cement from 183' - 0'. Circ. good cement out BH. Open well up and cement 12' down on 5-1/2" casing. ND BOP. Cut off WH. RD pumped. RD rig. Set dry hole marker w/25 sx of cement. Released rig on 6/27/08.

Well now P&A'd.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Regulatory Specialist Date 7/7/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date JUL 08 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
JUL 8 2008

NMOCD 88