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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Bureau of Land Management
Farmington Field Office

JUL 07 2008

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator **Huntington Energy, L.L.C.**

3a Address
908 NW 71st, Oklahoma City, OK 73116

3b Phone No. (include area code)
405-840-9876

4. Location of Well (Footage, Sec, T., R., M., or Survey Description)

**1650' FSL & 1850' FWL
Sec 29, T25N-R6W**

5. Lease Serial No.
SF 078875

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8 Well Name and No.
Canyon Largo Unit 343

9. API Well No.
30-039-23386

10 Field and Pool, or Exploratory Area
Devils Fork Gallup Ext.

11 County or Parish, State
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plugging Procedure:

6/24/08: RIH 131 jts 2 3/8" 4227'-tagged plug. Casing full of fluid. RUH same steel. RIH 131 jts, 3 7/8" bit. Set up surface equipment. SD.

6/25/08: Drilled plug at 4227', push down to 5173'. RUH, laid down 33 jts. RUH 63 stands. Set CIBP @ 5114', bail dumped 35' cmt. Set CIBP @ 4122'. RIH 63 stands 1 jt, at 4115', pressure tested casing to 500#. Held.

***PSI test witnessed by Joe Ruybalid, BLM.

6/26/08: Plug Mesa Verde: 15 sx 15.6# type V neat; Top of Plug @ 3972', Plug good. PUH 19 jts. Chacra: 3499' at 15.6#, 20 sx type V neat, plug good, Top of Plug @ 3299'. PUH 26 jts. Picture Cliffs: 2658', Fruitland 2440' - combined 30 sx, plug good, Top of Plug @ 2203'. Reverse circ 5 bbls to pit. Kirtland/Ojo Plug, pumped 30 sx type V neat. Top of Plug @ 1800', plug good. POOH, lay down 50 jts. Perforated @ 631', set retainer @ 581', pumped 50 sx pulled out of retainer-good returns while cmtg. Spot 10 sx cmt in casing, Top of Plug @ 481'. POOH, Perforated 4 spf @ 358', RD floor, pumped 162 sx. Circulated 5 bbls to pit. ND BOP, filled csg to top, put on top well head flange, with plug, closed casing, bradenhead valves. Shut down. Release plugging rig. ***Witnessed by Joe Ruybalid, BLM.

6/27/08: Filled 29' on casing, 8' on surface pipe, w/6 sx cmt. Marker installed. ***Witnessed by Joe Ruybalid, BLM.

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Catherine Smith

Title **Land Associate**

Signature

Catherine Smith

Date

06/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

ACCEPTED FOR RECORD

JUL 08 2008

NMOCD

FARMINGTON FIELD OFFICE

ROAD JUL 9 '08
OIL CONS. DIV.
DIST. 3