

RECEIVED

submitted in lieu of Form 3160-5

JUL 07 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

<p>1. Type of Well SI Well</p> <hr/> <p>2. Name of Operator Pride Energy Company</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 701950, Tulsa, OK 74170-1602 918-524-9200</p> <hr/> <p>Location of Well, Footage, Sec., T, R, M Unit D, 660' FWL & 660' FNL, Section 12, T-20N, R-3W, NMPM</p>	<p>5. Lease Number NM NM-36096</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number San Isidro #12-4</p> <p>9. API Well No. 30-043-20723</p> <p>10. Field and Pool Rio Puerco Gallup</p> <p>11. County & State Sandoval County, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

Pride Energy plugged and abandoned this well on June 23, 2008 per the attached report.

RCVD JUL 9 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed William Clark Title Contractor Date 6/24/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

JUL 08 2008

FARMINGTON FIELD OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Pride Energy Company

San Isidro No. #12-4

June 23, 2008

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660' FWL & 660' FNL, Section 12, T-20-N, R-3-W

Sandoval County, NM

Lease Number: NM NM-36096

API #30-043-20723

Plug and Abandonment Report

Work Summary:

06/16/08 MOL and RU. ND wellhead. NU BOP, test. Round trip 4.5" casing scraper to 4200'. Shut in well. SDFD.

06/17/08 Open well, no pressure. TIH with 4.5" DHS CR and set at 4197'. Load tubing with 7 bbls of water. Pressure test tubing to 600 PSI, held OK. Sting out of CR. Load casing with 65 bbls of water and establish circulation. Circulate well clean with additional 135 bbls of water. Attempt to pressure test casing to 250 PSI, bled down to 0 PSI immediately.

Plug #1 with CR at 4197', spot 29 sxs Class G cement (34 cf) with 3% CaCl₂ inside casing above CR up to 3838' to isolate the Gallup perforations and top.

TOH with tubing. WOC. TIH and tag cement at 3852'. PUH to 3495'. Shut in well. Pit liner had leak. R&S Trucking pulled water. Need to reline pit before any more fluids are released. SDFD.

06/18/08 Open well, no pressure. Reline earth pit. Establish circulation with 2.5 bbls of water. Shut in casing. Pump .5 more bbl of water. Pressure test casing to 500 PSI, held OK for 15 minutes. Load hole with 5 bbls of water.

Plug #2 spot 53 sxs Class G cement (61 cf) inside casing from 3495' up to 3034' to cover the 7" casing shoe and liner top.

PUH to 1840'. Load hole with 5 bbls of water. Establish circulation with an additional 5 bbls of water.

Plug #3 spot 32 sxs Class G cement (37 cf) inside casing from 1840' up to 1680' to cover the Mesaverde top.

PUH to 1045'. Load hole with 3.5 bbls of water and establish circulation.

Plug #4 spot 84 sxs Class G cement (97 cf) inside casing from 1045' up to 614' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.

PUH to 104'. Load hole with 6 total bbls of water.

Plug #5 mix and pump 30 sxs Class G cement (35 cf) from 104' to surface, circulate good cement out the casing valve.

TOH and LD all the tubing. ND BOP. Dig out wellhead. Issue Hot Work Permit.

Cut off wellhead. Found cement at surface in both the casing and the annulus.

Mix 25 sxs Class G cement and install P&A marker.

06/19/08 RD. MOL.

Rick Romero, BLM representative, was on location.