چن	Submit 3 Copies To Appropriate District Office	State of N			Form C-103				
بعن ا	<u>District I</u>	Energy, Minerals and Natural Resources			Jun 19, 2008 WELL API NO.				
	1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCERN	. TION	DHIIGION	30-045-11411				
	1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease				
	District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE	FEE 🛛			
	District IV	Santa Fe, NM 87505			6. State Oil & G	as Lease No.			
	1220 S. St. Francis Dr., Santa Fe, NM 87505			İ					
ſ		ICES AND REPORTS ON			7. Lease Name or Unit Agreement Name				
	(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPL				Allison Unit				
	PROPOSALS.)	Coo Wall M Other			8. Well Number				
	1. Type of Well: Oil Well	Gas Well 🛛 Other			1				
Ī	2. Name of Operator			9. OGRID Number					
- }	Burlington Resources Oil & Gas	Company LP		14538					
ĺ	3. Address of Operator P.O. Box 4289, Farmington, NM	87/190_/1280		10. Pool name or Wildcat  Basin Fruitland Coal					
-	4. Well Location	0/4//-4/0/		Dasin					
		O foot from the Ne	a ut la	line and CCO	foot from 4h r	West line			
	Unit Letter E: 198 Section 17	feet from the No.  Township 32N		line and <u>660</u> nge 6W	feet from the _ NMPM San J				
1	Section 17					uan County			
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK DALTERING									
	TEMPORARILY ABANDON	N ∐ LLING OPNS.∐	ALTERING CASING ☐ 'P AND A ☐						
	TEMPORARILY ABANDON				<del></del>				
	OTHER:				_				
OTHER: OTHER: Well Test  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estin									
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion									
or recompletion.					RCVD JUL 9 '08				
		OIL CONS. DIV.							
	A reading f								
DIST. 3									
	•								
ç	Spud Date :	<u> </u>	Rig Relea	ased Date:	'				
-									
1	hereby certify that the information	above is true and complete	to the be	st of my knowledge	e and belief. I furth	er certify that any nit or helow-			
٤	rade tank has been/will be constructed o	r closed according to NMOCD gr	uidelines 🗌	], a general permit [	or an (attached) altern	native OCD-approved plan .			
	SIGNATURE Macey W.	Monsor T	TTI E	Regulatory Te	ashmisian DA	TE 7/9/2009			
	DIONATURE 11 100 100 100 100 100 100 100 100 100	1	1117 <u>C</u>	Regulatory 16	echnician DA	TE <u>7/8/2008</u>			
<u>-</u>	Type or print name Tracey N. Mo	nroe E-mail address:	monrotn	@conocophillips.co	om PHONE:	505-326-9752			
	For State Use Only	_		Deputy Oil & C					
	APPROVED BY: Zally G	Polt.	TTLE	Diate:	ct #3	JUL O 9 FOOD			
	Conditions of Approval (if any):	~~ 1	IILE			_DATE			
•	conditions of rapproval (if ally).								

## **GRADIENT SUMMARY**

Oil Company: CONOCOPHILLIPS Well Location: T32N, R6W, SEC. 17

# Real Time	Depth	Stop Time	Temp.(DEG.F)	) Pres.(PSIG	) Gradient
1 05/17/2008 12:05:40	0.0	-	62.613	333.4	0.000
2 05/17/2008 11:57:15	500.0	1152 - 1157	71.043	337.9	0.009
3 05/17/2008 11:51:05	1000.0	1146 - 1151	80.664	342.2	0.009
4 05/17/2008 11:45:05	1500.0	1140 - 1145	90.791	346.3	0.008
5 05/17/2008 11:39:10	2000.0	1134 - 1139	100.480	350.2	0.008
6 05/17/2008 11:33:10	2500.0	1128 - 1133	109.550	354.2	0.008
7 05/17/2008 11:27:10	3000.0	1122 - 1127	116.557	358.2	0.008
8 05/17/2008 11:21:00	3100.0	1116 - 1121	119.400	375.0	0.167
9 05/17/2008 11:16:05	3214.0	1015 - 1115	123.185	422.8	0.419

FLUID LEVEL IS AT N/A

Company: CONOCOPHILLIPS Location: ALLISON UNIT #1 POW

Date: 5/17/08 Serial# W1037 Max. Temperature: 131.301

