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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUL 07 2008

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

Bureau of Land Managament WELL COMPLETION OR RECOMPLETION REPORT AND LOG Gngton Field Office Lease Serial No SF 078875 ✓ Oil Well

New Well Gas Well Dry Other
Work Over Deepen Plug Back Diff Resvr, 6 If Indian, Allottee or Tribe Name b. Type of Completion: 7. Unit or CA Agreement Name and No. Other Plug and Abandon Canyon Largo Unit Name of Operator Huntington Energy, L.L.C. 2 8 Lease Name and Well No Canyon Largo Unit #343 3 Address 908 NW 71st St. 3a Phone No. (mclude area code) AFI Well No. Oklahoma City, OK 73116 (405) 840-9876 30-039-23386 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 10 Field and Pool or Exploratory Devils Fork Gallup Ext. Lot K, 1650' FSL & 1850' FWL 11 Sec, T., R, M., on Block and Survey or Area Sec 29, T25N-R6W same as above 12 County or Parish 13 State At top prod. interval reported below At total depth same as above Rio Arriba 14 Date Spudded 15 Date T.D Reached Date Completed 06/27/2008 17 Elevations (DF, RKB, RT, GL)* 04/09/1984 04/23/1984 **✓**D&A Ready to Prod 6773' 18. Total Depth: MD P&Ad 20. Depth Bridge Plug Set MD MD 6416 19 Plug Back T D.: TVD TVD TVD Yes (Submit analysis)
Yes (Submit report) Z No 21 Type Electric & Other Mechanical Logs Run (Submit copy of each) Was well cored? Was DST run? **✓** No Directional Survey? **✓** No Yes (Submit copy) 23. Casing and Liner Record (Report all strings set in well) No of Sks & Stage Cementer Slurry Vol - Hole Size Size/Grade .Wt (#/ft) Cement Top* Top (MD) Bottom (MD) Amount Pulled Type of Cement Depth (BBL) 8 5/8" 24# 308 3081 210 sx Surface フ% 4 1/2" 11.6# 6415' 789 sx 1500 Tubing Record Depth Set (MD) Packer Depth (MD) Sıze Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Sıze 25. Producing Intervals Perforation Record No. Holes Perf. Status Size Formation Top Bottom Perforated Interval A) N/A P&Ad 5140' - 6334' B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, etc Amount and Type of Material Depth Interval N/A 28 Production - Interval A Water Oil Gravity Production Method Date First Test Date Hours Test Gas Gas Produced Tested Production BBL MCF BBL Corr API Gravity RCVD JUL 9'08 N/A OIL CONS. DIV. Choke Gas/Oil Well Status Tbg. Press Csg 24 Hr Oil Gas Water Flwg. SI RRI. Rate BBL MCF Ratio Size Press DIST. 3 28a. Production - Interval B Production Method Date First Test Date Hours Test Oil Water Oil Gravity Gas BBI. MCF BBL Corr. API Gravity Produced Production Water Tbg. Press. Csg. Gas/Oil Well Status Choke 24 Hr. Oil Gas BBL BBL MCF Ratio Flwg. Rate Size Press SI ACCEPTED FOR RECORD *(See instructions and spaces for additional data on page 2)

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JUL 08 2008

FARMINGTON FIELD OFFICE