

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 07 2008

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

Bureau of Land Management
WELL COMPLETION OR RECOMPLETION REPORT AND LOGGING FIELD OFFICE

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other Plug and Abandon		7. Unit or CA Agreement Name and No. Canyon Largo Unit	
2 Name of Operator Huntington Energy, L.L.C.		8 Lease Name and Well No. Canyon Largo Unit #343	
3 Address 908 NW 71st St. Oklahoma City, OK 73116		9 AFI Well No. 30-039-23386	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Lot K, 1650' FSL & 1850' FWL At surface same as above At top prod. interval reported below At total depth same as above		10 Field and Pool or Exploratory Devils Fork Gallup Ext.	
14 Date Spudded 04/09/1984		15 Date T.D. Reached 04/23/1984	
16 Date Completed 06/27/2008 <input checked="" type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 6773'	
18. Total Depth: MD 6416' TVD		19 Plug Back T.D.: MD P&Ad TVD	
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) N/A		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

12 1/4
7 7/8

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
8 5/8"	24#	308'		308'		210 sx		Surface	
4 1/2"	11.6#	6415'		6415'		789 sx		1500'	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) N/A			5140' - 6334'			P&Ad
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
N/A	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
N/A			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

RCVD JUL 9 '08
OIL CONS. DIV.
DIST. 3

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

*(See instructions and spaces for additional data on page 2)

JUL 08 2008

NMOCD

FARMINGTON FIELD OFFICE