

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

RCVD JUL 10 '08
OIL CONS. DIV.

DIST 3
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

JUL 03 2008
Bureau of Land Management
Farmington Field Office

5. Lease Designation and Serial No.
SF-078769

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #267A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-29519

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1150' FNL & 30' FWL, NW/4 NW/4, SEC 28-T31N-R05W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other PUMP INSTALL

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-16-2008

Travel from Farmington Yard to Rosa Unit 210A. Service Rig. JHA w/ Crew, Sierra Crew, Triple S Crew, Air Hand. Load and Road Rig and Equipment from Rosa Unit 210A to Rosa Unit 267A. MIRU and Spot Rig and Equipment. SD due to Bleed off Plug bad on Hydro arm of rig to raise derrick. Clark bringing replacement part out. Raise derrick and Guide wires. Waiting for Totah to come to check and repair BOP's. NU wellhead and ND BOP's. Still waiting for Totah. Totah fixing BOP's. BOP's repaired. RU floor and TBG Equipment. Accum. test good, per Al Silva might need to change motor. SITP 270 PSI, SICP 350 PSI. Blow down well to Flow Back Tank. Pull TBG Hanger and TIH to PBDT @ 3607'. TIH w/ 2 full JTS and 25 ft of 3rd JT 2 7/8 TBG. RU circ. iron and air package. Break circ. w/air. C/O hole w/ 10bph air/ foamer/ Corrosion Inhibitor/ mist to PBDT @ 3607'. C/O 2' of fill. Secure well and Location. SDFN. No Accidents Reported.

Work continued on attached sheet:

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd

Title Engineering Technician

Date June 30, 2008

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

JUL 09 2008

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

06-17-2008

Crew travel from Farmington yard to Rosa Unit 267A. Service Rig. Safety mtg with Rig crew. Service Rig. Blow down well to Frac. Tank. SICP 350 PSI. Kill well with 100 bbls of Produced coal water. TOOH w/ 2 7/8 production tbg. Tally all tbg. Spot in hot shot trailer with mud anchor and rods. TOOH w/ 2 7/8 production tbg. Tally all tbg. TIH w/ 2 7/8 Mud Anchor, 2.28 F-Nipple, and 109 jts of production tbg. RU sand line and go in with sheering and standing valve. Standing valve did not set. I called Gary at Energy Pump he said add water on top for weight. While pumping water sheering tool came loose. Standing valved set but sand line was ruined. TOOH with wet string pull standing valve. TIH w/ 2 7/8 production Tbg and run 200' of Stainless steel capillary tube. MU Tbg Hanger as follows: 2 7/8" Mud Anchor, 2.28 ID F-Nipple, 109 Jts 2 7/8" 6.5#, J-55, 8RD EUE Production Tbg. EOT @ 3586, F-Nipple @ 3560. RD Floor and all Tbg Equipment. ND BOP's. RU SR head. Secure location and well. SDFN. No accidents Reported.

06-18-2008

Crew travel from Farmington yard to Rosa Unit 267A. Service Rig. JHA w/ Crew and Air Hand. Bucket test insert pump. TIH w/ Insert pump, sinker rods, rods, and polish rod. Land pump and rods as follows: 2 1/2" x 1 1/4" x 8 x 12" RHAC Insert pump, 3 1/4" x 3/4" K Sinker Rods, 98 - 3/4" Grade D Rods, 40 - 3/4" Grade D guided 2.5" 3 per rod, 1 - 8' x 3/4" pony rod, 1 - 4' x 3/4" pony rod, 1 1/4" x 22' polished Rod w/ 1 1/2" x 22' Liner. Pressure test tbg with pump seated. Test pump to 500 psi. Tested good. RU and Connect polish Rod to horses head and Pump Jack. JHA w/ Crew, Sierra Crew, Triple S Trucking, Air Hand. RD rig and Equipment. Lower derrick. Prep rig to move to new location. Final Report for Rosa Unit 267A. Job complete, turn over to CBM team. 27-Jts new 2 7/8" 6.5#, J-55, 8RD, EUE Production Tbg Transferred from Rosa 267A to Rosa Unit 362.

**ROSA UNIT #267A
BASIN FRUITLAND COAL**

Surface Location:

1150' FNL and 30' FWL
NW/4 NW/4 Sec 28(D), T31N, R5W
Rio Arriba, NM

Bottom Hole Location:

988' FNL and 985' FWL
NW/4 NW/4 Sec 28(D), T31N, R5W
Rio Arriba, NM

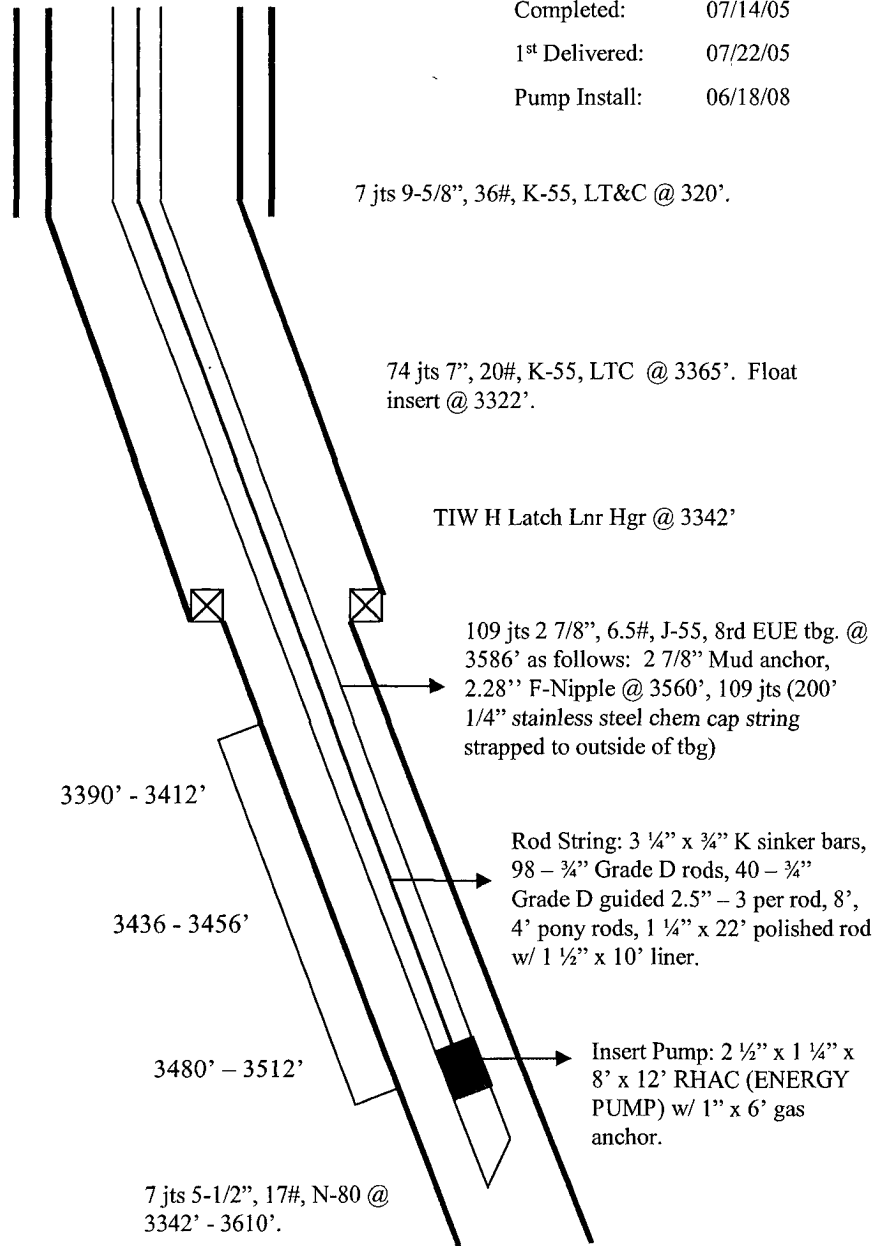
Elevation: 6425' GR
API # 30-039-29519

Pumping Unit
Lufkin 114-143-64

Spud: 05/27/05
Completed: 07/14/05
1st Delivered: 07/22/05
Pump Install: 06/18/08

Top	MD Depth	TVD Depth
Ojo Alamo	2772'	2592'
Kirtland	2878'	2692'
Fruitland	3302'	3107'
Base of Coal	3503'	3307'

0.43", 4SPF
296 holes total



Underream 6-1/4" to 9-1/2" from
3375' to 3610'

PBTD @ 3607'
TD @ 3610' MD

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	160 sx	224 cu. Ft.	Surface
8-3/4"	7", 20#	550 sx	1125 cu. Ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		