

RECEIVED

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 07 2008

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Bureau of Land Management

Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
940' FNL & 910' FWL, NW/4 NW/4 SEC 31-T31N-R04W

5. Lease Designation and Serial No.
SF-078777

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #372A

9. API Well No.
30-039-30226

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other PUMP INSTALL

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-24-2008

Raise derrick, connect all guide lines. SICP 900 psi, SITP 760 psi. Blow well down, NU WH, pull tbg hanger, ND BOP's. TIH w/ 3 rig jts prod tbg. Tag TD @ 3516'. RU Kelly hose to tbg for CO. Circ air pkg & tbg, CO w/ air/mist/ corrosion inhibitor/foamer. Returns small to med size coal particles. TOH w/ rig tbg, thread on TIW valve, close pipe rams lock in @ BOP. Secure well & location, SDFN.

RCVD JUL 10 '08
OIL CONS. DIV.
DIST. 3

06-25-2008

SICP 890 psi. Blow well down to FB tank. TOH w/ tbg, tally all tbg & stand back in derrick. Kill well w/ 110 bbls of prod coal wtr to pull last 7 stands. Kill well w/ 80 bbls of prod coal wtr to TIH w/ mud anchor, F-nipple & tbg as follows: 2-7/8", 6.5#, J-55, 8RD X 26' mud anchor, 2.28 F-nipple, 103 - 2-7/8", 6.5#, J-55 EUE 8rd prod tbg, 1 - 10' pup jt, 1 - 8' pup jt, 1 - full 2-7/8" jt tbg, (2-new jts of tbg used). EOT @ 3472', F-nipple @ 3445'. Press test tbg to 1000 psi, tested good. TIH w/ sand line to fish for standing valve. TOH w/ 1- jt, 10' pup, 8' pup, 1 new jt tbg & 2 stands equals 213'. TIH w/ jts pulled & 1/4" SS capillary chem line. MU tbg hanger & land well. NU BOP's & MU & ND SR head & rod tools. TIH w/ pump, sinker bars, rods & polish rod as follows: 1-1/4" RHAC stroke through insert pump w/ 1"x 6' gas anchor, 3 - 3/4"x1-1/4" API K sinker bars, 133 - 3/4" Type 54 API Grade "D" rods, 1-1/4"x 22' polish rod w/ 1-1/2"x10' liner. Press test good, stoke test good. Secure well & location, SDFN.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippert

Title Engineering Technician

Date July 3, 2008

(This space for Federal or State office use)

Approved by

Title

Date

JUL 09 2008

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

**ROSA UNIT #372A
BASIN FRUITLAND COAL**

Location:

940' FNL and 910' FWL
NW/4 NW/4 Sec 31(D), T31N, R04W
Rio Arriba, New Mexico

Elevation: 6583' GR, 6595' KB
API # 30-039-30226

Top	Depth
Ojo Alamo	2766'
Kirtland	2879'
Fruitland	3258'
Pictured Cliffs	3414'

0.49". 4 SPF
224 holes total

Open hole from 6-1/4" to 9-1/2"
from 3320' to 3516'

Pumping Unit
Dansco 114-143-64

Spud: 09/06/07
Completed: 10/28/07
1st Delivery: 11/19/07
Pump Install: 06/25/08

7 jts 9-5/8", 36#, J-55, ST&C @ 344'

74 jts 7", 23#, J-55, LT&C @ 3314'

Liner top @ 3236'

104 jts of 2 7/8", 6.5#, J-55, 8rd, EUE tbg @ 3472' as follows: 26' mud anchor, 2.28 F-Nipple @ 3445', 103 jts, 10', 8' pup jts, 1 full jt. (213' 1/4" chem. cap string strapped to outside of tbg).

Rod String: 3 - 1 1/4" x 3/4" API K sinker bars, 133 - 3/4" Type 54, API grade D rods, 1 - 6' 3/4" pony rod, 1 1/4" x 22' polished rod w/ 1 1/2" x 10' liner.

Pump Install: 1 1/4" RHAC (Energy Pump) w/ 1" x 6' gas anchor.

6 jts 5-1/2", 17#, N-80 @ 3236' - 3516'

PBTD @ 3516'
TD @ 3516'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	200 sxs	282 cu.ft.	Surface
8-3/4"	7", 23#	550 sxs	1115 cu.ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		