

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 02 2008

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No <b>NMSF-078094</b>
2 Name of Operator <b>XTO Energy Inc.</b>		6 If Indian, Allottee or Tribe Name
3a Address <b>382 CR 3100 AZTEC, NM 87410</b>	3b Phone No (include area code) <b>505-333-3100</b>	7 If Unit or CA/Agreement, Name and/or No
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) <b>1850' FSL &amp; 1850' FWL SEC.11-T27N-R11W</b>		8 Well Name and No. <b>FULLERTON FEDERAL 23 GD #11</b>
		9 API Well No <b>30-045-29740</b>
		10 Field and Pool, or Exploratory Area <b>BASIN DK/S. KUTZ GP/BASIN FC</b>
		11 County or Parish, State <b>SAN JUAN NM</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DHC &amp;</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>RE-DELIVERY</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

This well has been producing as FC only, since 01/2003. XTO Energy Inc. has removed the BP's & returned to prod as DHC (DHC-2379A) per the attached MR @ 10:30 a.m. on 06/26/2008 to WFS through the Fullerton Federal CDP #2. IFR of 200 MCFPD

*Supply allocation percentages for 3 pools in DHC.  
DHC 2379A, 8/8/01*

RCVD JUL 3 '08  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>DOLENA JOHNSON</b>		Title <b>REGULATORY CLERK</b>
Signature <i>Dolena Johnson</i>		Date <b>07/01/2008</b>
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

ACCEPTED FOR RECORD

JUL 03 2008

FARMINGTON FIELD OFFICE

NMOCD 40

FULLERTON FEDERAL 23 GD 11 -- DHC MR

6/14/08 Anchors tstd 6/08. Bd well. MIRU Triple P Rig #21. ND WH. NU BOP. TOH w/59 jts 2-3/8" tbg, SN, 1 jt tbg & NC. TIH w/3-7/8" bit, XO, 4 - 3-1/8" DCs, XO & 58 jts tbg. Tgd @ 1,925' (CIBP). TOH w/3 jts tbg. SWI. SDFWE.

6/17/08 Bd well. TIH w/3 jts 2-3/8" tbg. Tgd @ 1,925' (CIBP). RU pwr swivel. MIRU weatherford AFU. Estb circ w/AFU. DO CIBP @ 1,925'. Circ 1 hr. RD pwr swivel. TOH w/58 jts tbg, XO, 4 - 3-1/8" DCs, XO & bit. TIH w/3-7/8" bit (new), XO, 4 - 3-1/8" DCs, XO, 60 jts tbg. PU & TIH w/115 jts tbg. Tgd @ 5,744' (CIBP). RU pwr swivel. Estb circ w/AFU. DO CIBP @ 5,744'. Circ 1 hr. RD pwr swivel. TOH & LD w/1 jt tbg. SWI. SDFN. Used 62 bbls 2% KCl wtr w/AFU.

6/18/08 Bd well. PU & TIH w/20 jts 2-3/8" tbg. Tgd @ 6,386' (CIBP). RU pwr swivel. Estb circ w/AFU. DO CIBP @ 6,386'. Circ 1 hr. PU & TIH w/5 jts tbg. Tgd cmt @ 6,530' (20' of cmt). Estb circ w/AFU. DO cmt fr/6,530' - 6,540'. Circ 1 hr. RD pwr swivel. RDMO weatherford AFU. TOH & LD w/1 jt tbg. TOH w/198 jts tbg, XO, 4 - 3-1/8" DCs, XO & bit. SWI. SDFN. Used 72 bbls 2% KCl wtr w/AFU.

6/19/08 Bd well. TIH w/NC, SN & 199 jts 2-3/8" tbg. RIH w/XTO's 1.910' tbg broach to SN. POH w/tbg broach. LD tbg broach. RU swb tls. BFL 5,200' FS. S. 18 BO, 1 BLW, 14 BPW, 13 runs, 4 hrs, FFL 6,000' FS. Drk brn fld smp l w/no solids. FTP 0 psig. SICP 100 psig. RD swb tls. PU & TIH w/4 jts tbg. Tgd @ 6,540' (PBTB). TOH & LD w/4 jts tbg. TOH w/199 jts tbg, SN & NC. TIH w/NC, TECH 4-1/2" TAC w/40K shear, 1 jt 2-3/8" tbg, 2-3/8" x 4' perf sub, SN, 140 jts 2-3/8", 4.7#, J-55, EUE 8 rd Seah tbg fr/Pan Meridian & 60 jts tbg. ND BOP. Set TECH TAC @ 6,523' w/12K ten. NU-WH. LD tbg w/donut & seal assy as follows; SN @ 6,484'. TAC @ 6,523'. EOT @ 6,524'. FC perfs fr/1,701' - 1,896'. GP perfs fr/5,794' - 5,810'. DK perfs fr/6,436' - 6,482'. PBTB @ 6,540'. SWI. SDFN.

6/20/08 Bd tbg. PU & loaded w/2" x 1-1/4" x 14' RHAC-Z (DV) EPS pmp (XTO#1500) & 3/4" x 6' GAC. PU & TIH w/pmp, spiral rod guide, 1" x 1' LS, 1-1/4" Norris sb, 21k shear tl, 5 - 1-1/4" Norris sbs, 144 - 3/4" Norris gr D rods, 108 - 7/8" Norris gr D rods, 3 - 3/4" rod subs (8', 6' & 4') & 1-1/4" x 22' PR w/10' lnr. Seated pmp. PT tbg to 500 psig for 5" w/12 bbls 2% KCl wtr. Tstd OK. Rlsd press. LS pmp w/rig to 500 psig. GPA. Clamped rods off. SWI. RDMO Triple "P" Rig #21.

6/27/08 OWU & 1st delv DHC gas sales to WFS through the Fullerton Federal CDP # 2. @ 10:30 a.m., 6/26/08. Init FR 200 MCFPD.