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JUL 07 2008

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

- | | |
|--|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Unit O (SWSE), 1170' FSL & 1940' FEL, Section 6, T26N R8W, NMPM</p> | <p>5. Lease Number
USA - SF-078962</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Newsom B 8N</p> <p>9. API Well No.
30-045-34584</p> <p>10. Field and Pool
Basin DK/Blanco MV</p> <p>11. County and State
San Juan Co., NM</p> |
|--|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment ☐ Change of Plans
☒ Subsequent Report	☐ Recompletion ☐ New Construction
☐ Final Abandonment	☐ Plugging ☐ Non-Routine Fracturing
	☐ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection

X Other - Completion Detail

RCVD JUL 10 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

TD for 7 7/8" reached 4/10/08. ✓

4/22/08 RU & run GR/CCL/CBL from 6587' to surface. TOC @ 100'. PBTD @ 6604'. ✓

5/20/08 NU frac valve to PT csg to 6600#/15 mins - ok. ✓

5/20/08 RU Basin WL to perf DK.34" @ 2 SPF 6558', 6556', 6554', 6552', 6544', 6542', 6540', 6511', 6509', 6507', 6505', 6503', 6499', 6497', 6495', 6493', 6487', 6484', 6476', 6474' = 40 holes, @ 1 SPF 6468', 6466', 6464', 6462', 6460', 6451', 6449', 6403', 6390', 6386', 6384', 6382', 6380', 6378', 6376', 6374', 6372', 6370', 6368', 6366', 6346', 6344', 6314', 6312', 6310', 6306', 6304', 6302', 6300', 6296', 6294', 6292' = 32 holes. Total holes = 72. A/10 bbls 15% HCL. Frac w/192,620 gals 85Q foam, w/25,000# 20/40 Brady Sand. RIH w/CFP & set @ 4406'.

5/22/08 RU Basin WL to perf PLO/LMF .34" @ 1 SPF 3810', 3848', 3850', 3894', 3896', 3904', 3906', 3985', 4002', 4004', 4011', 4013', 4058', 4068', 4072', 4097', 4100', 4168', 4170', 4212', 4216', 4220', 4224', 4228', 4232', 4236', 4240', 4244', 4250', 4260', 4264', 4268', 4272', 4276', 4280', 4286', 4290', 4296', 4302', 4306' = 40 holes. A/10 bbls 15% HCL. Frac w/148,800-gals-60Q-foam, w/131,540#-20/40-Brady-Sand-N2=1,431,600-SCF.

Flow back well.

5/23/08 RIH w/CBP & set @ 3700'.

6/19/08 RIH w/mill & M/O CBP @ 3700'. C/O fill. 6/23/08 Flow test MV. 6/24/08 M/O CFP @ 4406'. C/O to PBTD @ 6604'. 6/27/08 Flow spinner test DK.

6/27/08 RIH w/206 jts, 2 3/8", 4.7#, J-55 tbg & set @ 6462'. ND BOP & NU WH. RD & RR 6/27/08. ✓

Top of ojo Alamo at 1065'
No remedial work required

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 7/1/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
JUL 08 2008
FARMINGTON FIELD OFFICE
BY <u>T. Salvess</u>