## 

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUL **072**008

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

BUREAU OF LAND MANAGEMENT

Bureau of Land Management

WELL COMPLETION OR RECOMPLETION REPORT AND LOGington Field Off SF 078875

							04					16. If	Indian.	A LL FD	1 37
	la Type of Well								,	Allottee or Ti	ribe Name				
υ, 1	Other: Plug and Abandon										7 Unit or CA Agreement Name and No. Canyon Largo Unit				
2. Na Hi	lame of C luntingto	Operator on Energy	/, L.L.C.		<u></u>							8 L	8 Lease Name and Well No Canyon Largo Unit #343		
3 Ac	3 Address 908 N.W 71st St Oklahoma City, OK 73116 3a Phone No. (mclude area code) (405) 840-9876									9 AFI Well No 30-039-23386					
4. Lo	Location of Well (Report location clearly and in accordance with Federal requirements)*									10. Field and Pool or Exploratory Devils Fork Gallup Ext.					
At	Lot K, 1650' FSL & 1850' FWL At surface									11 Sec., T., R., M., on Block and Survey or Area Sec 29, T25N-R6W					
At	same as above At top prod_interval reported below										12 County or Parish 13 State				
	At total depth same as above										Rio Arr	iba	NM		
14 E	Date Spur	dded		15 Date	D Reache	d		Date Comp	oleted 06/2			17 1	Elevatio	ns (DF, RKB	, RT, GL)*
	04/09/1984   04/23/1984   <b>4</b>   <b>4</b>   <b>5</b>   <b>8</b>   <b>8</b>   Total Depth: MD 6416'   19. Plug Back T.D. MD P&Ad						DUX	D & A Ready to Prod. 6773'    20. Depth Bridge Plug Set MD							
21	T F1	TVI	)	11 B	(0.1.2)		TVD		22	Was well	orad?	TVD			
N/A Was DST run?									Yes (Submit t	report)					
				port all string			Stage Co	ementer	No of	Sks &	Slurry \	/ol			
		- Size/Gra			op (MD)	Bottom (MD	Dej		Type of		(BBL			ent Top*	Amount Pulle
8 5/8		24#	398			308'			210 sx				Surfac	ce	
4 1/2	/2"	11.6#		<del>5</del> '		6415'			789 sx				1500'		
	- 1														
			-												
24.	Tubing I	Record													
24.	Tubing I		et (MD)	Packer Dep	oth (MD)	Size	Depth Se	et (MD)	Packer Dep	oth (MD)	Size		Depti	h Set (MD)	Packer Depth (
	Size	Depth S	et (MD)	Packer Dep	oth (MD)	Size				oth (MD)	Size		Deptl	h Set (MD)	Packer Depth (
	Size					Size	26. Per	et (MD)	Record	oth (MD)		No F			Packer Depth (
	Sıze Producın	Depth S			oth (MD)		26. Per	rforation F	Record			No F			
25. I	Sıze Producın	Depth S					26. Per	rforation F	Record			No F			
25. F A) N B) C)	Size Producin N/A	Depth S					26. Per	rforation F	Record			No F			
25. I	Size Producin N/A	Depth S					26. Per	rforation F	Record			No F			
25. F A) N B) C)	Producin N/A . Acid, Fra	Depth S g Intervals Formation	atment, Cer		Гор		26. Per	rforation F forated Int	Record terval	Sız	e	No F			
25. II A) N B) C) D)	Producin N/A  Acid, Fra	Depth S g Intervals Formation	atment, Cer		Гор		26. Per	rforation F forated Int	Record terval		e	No F			
25. F A) N B) C)	Producin N/A  Acid, Fra	Depth S g Intervals Formation	atment, Cer		Гор		26. Per	rforation F forated Int	Record terval	Sız	e	No F			
25. II A) N B) C) D)	Producin N/A  Acid, Fra	Depth S g Intervals Formation	atment, Cer		Гор		26. Per	rforation F forated Int	Record terval	Sız	e	No F			
25. II A) N B) C) D)	Producin N/A  Acid, Fra	Depth S g Intervals Formation	atment, Cer		Top	Bottom	26. Per	rforation F forated Int	Record terval	Sız	e	No F			
25. I A) N B) C) D) 27. /	Producin N/A Acid, Fra	Depth S  g Intervals Formation  acture, Trea Depth Intervals	ntment, Cerval	ment Squeeze	Γορ	Bottom	26. Per Per 5140' - 6	rforation F forated Int 6334'	Record terval	Sı:	terial		Holes		
25. I A) N B) C) D) 27. // N/A	Production  Acid, Fra  Production  Production  Frist duced	Depth S  g Intervals Formation  acture, Trea Depth Intervals	ntment, Cer	ment Squeeze	Top	Bottom	26. Per	rforation F forated Int	Record terval	Sız	terial	No F	Holes	P&Ad	Perf. Status
25. I A) N B) C) D) 27. // N/A	Production  A Cod, Fra  Production  Production  France First duced	Depth S  g Intervals Formation  acture, Trea Depth Interval  on - Interval	al A Flours Tested	Test Production	Top  e, etc  Oil  BBL	Bottom  Gas MCF	26. Per Per 5140' - 6	oil Grav	Amount and	Type of Ma	terial		Holes	P&Ad RCVD	Perf. Status  JUL 9 '08
25. I A) N B) C) D) 27. // N/A	Producin  N/A  Acid, Fra  I A  Productive First duced A  ske	Depth S  g Intervals Formation  acture, Trea Depth Interval  Test Date  Tbg. Press. Flwg.	al A Flours Tested	ment Squeeze	Top	Bottom  Gas MCF  Gas	26. Per Per 5140' - 6	rforation F forated Int 6334'	Amount and	Type of Ma	terial		Holes	P&Ad  RCVD OIL C	Perf. Status  JUL 9'08 ONS. DIV.
25. I A) N B) C) D) 27. // N/A  28. I Date Prod N/A Chole	Producin  N/A  Acid, Fra  I A  Productive First duced A  ske	Depth S  g Intervals Formation  acture, Trea Depth Interval  Test Date  Tbg. Press.	atment, Cerval  A Hours Tested  Csg	Test Production	Oil BBL	Bottom  Gas MCF  Gas	26. Per Per 5140' - 6	rforation F forated Int 6334'	Amount and	Type of Ma	terial		Holes	P&Ad  RCVD OIL C	Perf. Status  JUL 9 '08
25. I A) N B) C) D) 27. A A A A A A A A A A A A A A A A A A A	Productive First duced A Sike	Depth S  g Intervals Formation  acture, Trea Depth Interval  Test Date  Tbg. Press. Flwg. SI  tion - Interval	atment, Cerval  I A Hours Tested  Csg Press.	Test Production  24 Hr Rate	Oil BBL	Bottom  Gas MCF  Gas MCF	Water BBL	oil Gray Corr. AP	Amount and	Type of Ma  Gas Gravity  Well Status	terial	tion M	Holes	P&Ad  RCVD OIL C	Perf. Status  JUL 9'08
25. I A) N B) C) D) 27. / N/A  28. I Date Prod Chole Size	Productive First duced A Sike	Depth S  g Intervals Formation  acture, Trea Depth Interval  Test Date  Tbg. Press. Flwg. SI  tion - Interval	atment, Cerval  I A Hours Tested  Csg Press.	Test Production	Oil BBL	Bottom  Gas MCF  Gas MCF	26. Per Per 5140' - 6	rforation F forated Int 6334'	Amount and	Type of Ma	terial		Holes	P&Ad  RCVD OIL C	Perf. Status  JUL 9 '08 ONS. DIV.
25. I A) N B) C) D) 27. / N/A  28. I Date Prod Chole Size	Productive First duced A Sike Producte e First duced A Sike B S	Depth S  g Intervals Formation  acture, Trea Depth Interval  Test Date  Tbg. Press. Flwg. SI  tion - Interval  Test Date	al A Hours Tested Csg Press. Flours Tested	Test Production  Test Production	Oil BBL	Bottom  Gas MCF  Gas MCF	Water BBL  Water BBL	Oil Grav Corr. AF	Amount and	Type of Ma  Gas  Gravity  Well Status	terial	tion M	Holes	P&Ad  RCVD OIL C	Perf. Status  JUL 9 '08 ONS. DIV.
25. I A) N B) C) D) 27. / N/A  28. I Date Prod Chole Size	Productive e First duced A Producte e First duced A Producte e First duced by the productive e First duced by the product e First du	Depth S  g Intervals Formation  acture, Trea Depth Interval  Test Date  Tbg. Press. Flwg. S1 tion - Interval Test Date	al A Hours Tested Csg Press. Flours Tested	Test Production  24 Hr Rate  Test Production	Oil BBL	Bottom  Gas MCF  Gas MCF  Gas MCF  Gas MCF	26. Per Per 5140' - 6	Oil Grave Corr. AF	Amount and	Type of Ma  Gas Gravity  Well Status  Gas Gravity	terial	tion M	Holes	P&Ad  RCVD OIL C	Perf. Status  JUL 9 '08 ONS. DIV.

\*(See instructions and spaces for additional data on page 2)

JUL 0 8 2008

FARMINGTON FIELD OFFICE

NMOCD

28b. Prod	uction - Inte	rval C	<del></del>			<del></del>	<del></del>					
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced		Tested	Production	BBL	MCF	BBL	Con API	Gravity				
Choke	TI D							W. D.C.				
Size	Tbg Press. Flwg.	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oıl Ratio	Well Status				
	SI		_									
28c. Prodi	Luction - Inte	rval D		L								
Date First		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity				
Choke	Tbg Press.	Csg	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status				
Size	Flwg SI	Press	Rate	BBL	MCF	BBL	Ratio					
	31	l	<b>→</b>									
29. Dispos	ution of Gas	Solid, us	ed for fuel, ve	nted, etc.)	·							
30. Summ	ary of Poro	us Zones	(Include Aqui	fers)		*		31 Format	ion (Log) Markers			
						ntervals and all						
recover			a, cusinon use			ng una snac m p	TOSSITOS UNO					
_		70	ъ				44-		Nome	Тор		
Form	nation	Top	Bottom		Desc	riptions, Conten	its, etc.		Name	Meas Depth		
Ojo Alamo		1920	2040	-		······································						
Kırtland		2040	2390									
Fruitland		2390	2588									
Picture Cliffs	6	2588	3434									
Chacra		3434	4137									
Mesa Verde		4137	4210									
Menefee Point Looko	rut	4210 4844	4844 5111									
Mancos Gallup		5111 5979	5979 6416									
						the state of the s						
		ĺ										
		]										
32 Addıtı	onal remark	s (include	plugging proc	edure).								
P&Ad 6/2	24/2008 - 6	3/27/2008	8.									
33 Indica	te which ite	ms have be	een attached by	y placing	a check in the	appropriate box	es					
[□ Flac	trical/Macha	mical Logs	(1 full set req'o	1)	П	Geologic Report	☐ DST R	eport	☐ Directional Survey			
		-	and cement ve			Core Analysis	Other		_ ,			
								m all available r	ecords (see attached instructions)			
	-				mation is com	ipicie and correc	D (-4-	ry Specialist	coords (see attached instructions)			
		(m) 00	therine Smi	$\overline{}$	-/		00/00/000					
Si	gnature _	athe	une o	A.	~~		Date 06/30/200	00				
Title 18 11	S.C. Section	n 1001 and	Title 43 II S	C. Section	1212. make i	t a crime for any	person knowingly	and willfully to	make to any department or agence	y of the United States any		
false, fictit	ious or frau	dulent stat	ements or repr	esentation	is as to any m	atter within its ju	ırısdiction.					

(Continued on page 3) (Form 3160-4, page 2)