

# RECEIVED

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Form 3160-4  
(April 2004)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No SF 079060	
b Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr, Other _____		6 If Indian, Allottee or Tribe Name	
2 Name of Operator <b>Devon Energy Production Company, L.P.</b>		7 Unit or CA Agreement Name and No	
3 Address <b>20 N. Broadway, Oklahoma City, OK 73102</b>		8 Lease Name and Well No <b>NEBU 19N</b>	
3a Phone No (include area code) <b>405-552-7917</b>		9 AFI Well No <b>30-039-30216</b>	
4 Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>1,225' FSL &amp; 785' FEL, Unit P, SE SE</b>  At top prod interval reported below  At total depth <b>798' FSL &amp; 1,883' FEL, Unit O, SW SE</b>		10 Field and Pool, or Exploratory <b>La Jara Pictured Cliffs</b>	
14 Date Spudded <b>04/19/2008</b>		15 Date T.D. Reached <b>05/03/2008</b>	
16 Date Completed <b>06/13/2008</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* <b>GL 6,732'</b>	
18. Total Depth MD <b>8,502'</b> TVD <b>8,262'</b>		19 Plug Back T.D. MD <b>8,495'</b> TVD <b>8,255'</b>	
20. Depth Bridge Plug Set. MD TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>Mud Logs</b>	
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	287'		200 sx	42 bbls	Surface	0
8 3/4"	7-J55	23#	0	4,085'		Ld 625 sx	161 bbls	Surface	0
						Tl 75 sx	19 bbls		
6 1/4"	4-1/2J55	11.6#	0	8,500'		650 sx	168 bbls	2,688'	0
						1060			

24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	8430	4014							

25 Producing Intervals				26 Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No Holes	Perf Status
A) <b>Dakota</b>				3,896' - 3,982'	0.34"	24	Open
B)							
C)							
D)							

27 Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval				Amount and Type of Material					
3,896' - 3,982'				1000 gal 15% HCL, 99,440 gal Delta 140, 186,101# 20/40 BASF coated with sand wedge NT					

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

NMOC

JUN 23 2008

FARMINGTON FIELD OFFICE

RCVD JUN 24 '08  
OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2825
				Kirtland	2956
				Fruitland	3408
				Fruitland 1st Coal	3632
				Main Pictured Cliffs	3879
				Lewis	3979
				Mesaverde	4556
				Cliff House	5692
				Menefee	5757
				Point Lookout	6071
				Mancos	6470
				Gallup	7387
				Greenhorn	8101
				Graneros	8150
				Paguate	8274
				Cubero	8302
				Oak Canyon	8381
				Encinal Canyon	8398
				Lower Encinal Canyon	8424

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geologic Report    ☐ DST Report    ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Melisa CastroTitle Senior Staff Operations TechnicianSignature Date June 17, 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.