

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FOREST SERVICE
SAN JUAN NATIONAL FOREST
DURANGO, CO 81301

JUN 27 2008

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

RCVD JUL 8 '08
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. IMDA 751-05-1025, Tract C							
1b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv., Other: _____		6. If Indian, Allottee or Tribe Name Ute Mountain Ute							
2. Name of Operator Elk San Juan, LLC		7. Unit or CA Agreement Name and No. NA							
3. Address 1401 17th Street, Suite 700, Denver, CO 80202		8. Lease Name and Well No. Ute Mountain Tribal 21D							
3a. Phone No. (include area code) 303-298-4505		9. API Well No. 30-045-34113							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1700' FSL, 1645' FEL At top prod. interval reported below 1700' FSL, 1645' FEL At total depth 1700' FSL, 1845' FEL		10. Field and Pool or Exploratory Verde Field							
14. Date Spudded 03/08/2008		15. Date T.D. Reached 05/03/2008							
16. Date Completed 06/13/2008 ☐ D & A ☒ Ready to Prod.		17. Elevations (DIF, RKB, RT, GL)* 5594' GL/5600' KB							
18. Total Depth: MD 3152' TVD		19. Plug Back T.D., MD TVD							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Spectral Density Epithermal Neutron, Hi Res Induction, Temp, Tracer, Porosity							
22. Was well cased? ☐ No ☒ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
11c/s	Size/Grade	WT (lb/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Shurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" J55	36#	0	139		95	20 bbls	0	0
8 3/4"	7" J55	23#		1808		147sx 65/35Poz		0 - Circ	0
						100sx			
6 1/4"	4 1/2" N80	11.6#	0	3151		(ECPs @ 2816', 2763', 2923' & 3097')			0
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	2976								
25. Producing Intervals									
Formation		Top		Bottom		Perforated Interval		Size	
A) Mancos/Gallup		2816'		3097'		Open Hole w/ ECPs			
B)									
C)									
D)									
26. Perforation Record									
Perforation		Top		Bottom		Perforated Interval		Size	
A) Mancos/Gallup		2816'		3097'		Open Hole w/ ECPs			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeezes, etc.									
Depth Interval		Amount and Type of Material							
2923-3097		426 bbls, 24# gel, 76,000# 20/40 sand, 70 quality N2							
2763-2923		408 bbls, 24# gel, 84,000# 20/40 sand, 70 quality N2							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Pump
6/13/08	6/17/08	24	→	42		10			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	42		42		Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

OPERATOR'S COPY

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flowg. SI	Csg. Press. SI	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flowg. SI	Csg. Press. SI	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries				31. Formation (Log) Markers	
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Menchaca Punta Loma	815 1234
				Menchaca Gallup	1570 2572
				Togito Sanantonio	2636 2818
				Juanito Laguna	3002

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd)	☐ Geologic Report	☐ DST Report	☐ Directional Survey
☐ Sundry Notice for plugging and cement verification	☐ Core Analysis	☒ Other: Wellbore Schematic showing pkrs & frac sleeves	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) JOHN KUBA Title Sr. Engineering Technician

Signature [Signature] Date 06/23/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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