

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-039-30337

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 32-5 Unit

8. Well Number
#116S

9. OGRID Number
162928

10. Pool name or Wildcat
Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Energen Resources Corporation

3. Address of Operator
2010 Afton Place, Farmington, NM 87401

4. Well Location
Unit Letter H: 2180 feet from the North line and 190 feet from the East line
Section 27 Township 32N Range 06W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6412'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/07/08 Drill 8.75" hole to 4520'. Run 99 jts. 7" 23# J-55 LT&C casing, set @ 4519'. RU Halliburton. Cement with 600 sks Class G, 10#/sk gilsonite, 2% CaCl₂, 1/4#/sk flocele tailed by 125 sks Class G, 1% CaCl₂, 1/4#/sk flocele (293 cu.ft.). Plug down @ 10:30 am on 07/06/08. Circulate 50 bbls cement to surface. WOC. RD Halliburton. Test casing & BOP to 1200 psi - ok.

RCVD JUL 14 '08
OIL CONS. DIV.
DIST. 3

Spud Date: ~~07/11/08~~

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vicki Donaghe TITLE Regulatory Analyst DATE 07/11/08

Type or print name Vicki Donaghe E-mail address: vdonaghe@energen.com PHONE: 505.324.4136

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: Kelly G. P... TITLE Deputy Oil & Gas Inspector, District #3 DATE JUL 14 2008

Conditions of Approval (if any):

dy