

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32274
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE GAS COM BJ
8. Well Number #4
9. OGRID Number 5380
10. Pool name or Wildcat BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator XTO ENERGY INC	
3. Address of Operator 382 CR 3100 AZTEC, NM 87410	
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>1000</u> feet from the <u>WEST</u> line Section <u>2</u> Township <u>30N</u> Range <u>13W</u> NMPM <u>SAN JUAN</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5833'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. proposes to P&A this well per the attached procedure and wellbore diagrams. The P&A will be carried out once the State Gas Com BJ #3H has proved to be a viable well.

XTO will be disconnecting the pipeline from the State Gas Com BJ #4 to get an approved C-104 for the horizontal State Gas Com BJ #3H.

A COMPLETE C-144 MUST BE SUBMITTED TO AND APPROVED BY THE NMOCD FOR: A PIT, CLOSED LOOP SYSTEM, BELOW GRADE TANK, OR PROPOSED ALTERNATIVE METHOD, PURSUANT TO NMOCD PART 19.15.17, PRIOR TO THE USE OR CONSTRUCTION OF THE ABOVE APPLICATIONS.

RCVD JUL 11 '08
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dolena Johnson TITLE REGULATORY CLERK DATE 07/10/2008

Type or print name DOLENA JOHNSON E-mail address: dee_johnson@xtoenergy.com PHONE: 505-333-3100

For State Use Only

APPROVED BY: Kelly G. Roberts TITLE Deputy Oil & Gas Inspector, District #3 DATE JUL 14 2008

Conditions of Approval (if any): See changes to plug at

7/14

PLUG AND ABANDONMENT PROCEDURE

May 1, 2008

State Gas Com BJ #4

Basin Fruitland Coal
660' FSL and 1000' FWL, Section 2, T30N, R13W
San Juan County, New Mexico / API 30-045-32274
Lat: _____ / Lat. _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type G, mixed at 15.8 ppg with a 1.15 cf/sx yield.

- C-144
- 1 Project will require an approved Pit Permit (~~C-103~~) from the NMOCD
 1. Install and test location rig anchors. Prepare and line a waste fluid pit. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP
 2. Rods: Yes X , No , Unknown
Tubing: Yes X , No , Unknown , Size 2.375" , Length 1977'
Packer: Yes , No X , Unknown , Type
 3. TOH and visually inspect tubing. If necessary, LD tubing and PU workstring.
 4. **Plug #1 (Pictured Cliffs top and Fruitland perforations and top, 1688' - ~~1445'~~ 1290)**: PU and TIH with 4.5" cement retainer, set at 1688'. Load casing above the CR with water and circulate well clean. Pressure test casing to 800#. *If casing does not test, spot or tag subsequent plugs as appropriate.* Mix and pump 23 sxs Class G cement above CR to ~~1445'~~ 1290 to isolate the PC and Fruitland intervals. PUH. *ADJUST CEMENT VOLUME ACCORDINGLY*
 5. **Plug #2 (Kirtland, Ojo Alamo and 7" Surface casing, 510' - Surface)**: Connect the pump line to the bradenhead valve. Pressure test the BH annulus to 300#; note the fluid volume to load. If the BH annulus tests, then mix 40 sxs Class G cement and spot a balanced plug inside the 4.5" casing to cover the Kirtland, Ojo Alamo tops and the 7" surface casing shoe, circulate cement to surface out the casing valve. TOH and LD the tubing. If the BH annulus does not test, then perforate at the appropriate depths to cover Kirtland, Ojo Alamo tops, 7" casing shoe and fill the bradenhead annulus to surface. TOH and LD tubing. Shut in well and WOC.
 6. ND cementing valves and cut off wellhead. Fill 4.5" casing with cement as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

State Gas Com BJ #4

Current

Basin Fruitland Coal

660' FSL, 1000' FWL, Section 2, T-30-N, R-13-W,

San Juan County, NM / API #30-045-32274

Lat _____ / Long _____

Today's Date: 5/1/08

Spud. 7/11/04

Completed: 9/9/04

Elevation. 5833' GI
5839' KB

8.75" hole

Cement to Surface per Sundry Notice

7" 20#, J-55 Casing set @ 228'
Cement with 75 sxs (Circulated to Surface)

Ojo Alamo @ 360'

Kirtland @ 460'

2.375" tubing at 1977'
(4 7# J-55, 59 joints, SN @ 1946', w/rods
and pump)

Fruitland @ 1495'

Fruitland Coal Perforations:
1738' - 1889'

Pictured Cliffs @ 1892'

4 5", 10.5#, J-55 Casing set @ 2119'
Cement with 221 sxs (480 cf)
Circulate 28 bbls to surface per Sundry

6 25" hole

TD 2124'
PBD 2074'

State Gas Com BJ #4

Proposed P&A

Basin Fruitland Coal

660' FSL, 1000' FWL, Section 2, T-30-N, R-13-W,

San Juan County, NM / API #30-045-32274

Lat _____ / Long _____

Today's Date. 5/1/08

Spud. 7/11/04

Completed. 9/9/04

Elevation. 5833' GI
5839' KB

8 75" hole

Cement to Surface per Sundry Notice

7" 20#, J-55 Casing set @ 228'

Cement with 75 sxs (Circulated to Surface)

Ojo Alamo @ 360'

Plug #2: 510' - 0'

Class G Cement, 40 sxs

Kirtland @ 460'

Fruitland @ ¹³⁴⁰1435'

Plug #1: 1688' - ¹²⁹⁰1448'
Class G Cement, 23 sxs

Set CR @ 1739'

Fruitland Coal Perforations:
1738' - 1889'

Pictured Cliffs @ 1892'

4.5", 10.5#, J-55 Casing set @ 2119'
Cement with 221 sxs (480 cf)
Circulate 28 bbls to surface per Sundry

6.25" hole

TD 2124'
PBTD 2074'