Submit 3 Copies To Appropriate District Office	State of New Me	xico		Form C-103
District I	Energy, Minerals and Natur	ral Resources	WELL ADINO	June 19, 2008
1625 N French Dr , Hobbs, NM 88240 District II			WELL API NO.	-045-32274
1301 W Grand Ave, Artesia, NM 88210	1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Fran		STATE	
District IV	Santa Fe, NM 87	505	6. State Oil & G	as Lease No.
1220 S. St. Francis Dr , Santa Fe, NM 87505				
	ES AND REPORTS ON WELLS		7. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				-
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			STATE GAS COM BJ	
1. Type of Well: Oil Well Gas Well X Other			8. Well Number	#4
2. Name of Operator			9. OGRID Number	
XTO ENERGY INC			10 P 1	5380
3. Address of Operator 382 CR 3100 AZTEC, NM 87410			10. Pool name or Wildcat BASIN FRUITLAND COAL	
			DASINTI	TOTIENTO CORE
4. Well Location	CCO fort form the COUTH 1	:d 1000	foot from the W	/ECT time
	660feet from the _SOUTH_1		_feet from theW	
Section 2	Township 30N 11. Elevation (Show whether DR,	Range 13W	NMPM	SAN JUAN County
Marie Company	11. Elevation (Snow whether DR, 583)			美国的基本
. 12 Check An	propriate Box to Indicate Na	ature of Notice 1	Report or Other	· Data
12. Check Ap	propriate Box to maleate 14	ature or rvotice, i	report of Other	Data
NOTICE OF INTI	ENTION TO:		SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON X REMEDIAL WORK ☐ ALTERING CASING ☐				
	CHANGE PLANS	COMMENCE DRIL		P AND A
	MULTIPLE COMPL	CASING/CEMENT	JOB 📙	
DOWNHOLE COMMINGLE	!			
OTHER:		OTHER:		П
13. Describe proposed or complet	ed operations. (Clearly state all r		give pertinent dat	es, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
XTO Energy Inc. proposes to P&A this	wall par the attached procedure	and wellhore diagra	me The D& A wil	I he carried out once the
State Gas Com BJ #3H has proved to b		and wendore diagra	ins. The ran wil	i de carried out once the
State Gas Com B3 #311 has proved to b	e a viable well.			
XTO will be disconnecting the pipeline	from the State Gas Com BJ #4 t	o get an approved C	-104 for the horizon	ontal State Gas Com BJ
#3H.				
		·		RCVD JUL 11 '08
A COMPLETE C-144 MUST BE SUBMITTED TO AND APPROVED BY THE NMOCD FOR: A PIT, CLOSED				OIL CONS. DIV.
LOOP SYSTEM, BELOW GRADE TANK, OR				
PROPOSED ALTERNATIVE METHOD, PURSUANT TO NMOCD PART 19.15.17, PRIOR TO THE USE OR			Ubi. J	
	CONSTRUCTION OF THE ABOVE			
Spud Date:	Rig Release Da	ite:		
1				
I hereby certify that the information ab	ove is true and complete to the be	est of my knowledge	and belief.	
•	•	,		
1000			VI CV PRII	A TOTAL - 0.7 (1.0 (0.0 0.0
SIGNATURE 1 Soloral for	ITIT Casunder	LEREGULATOR	Y CLERKDA	ATE07/10/2008
Type or print name DOLENA IOHNS	SON E-mail address: dee io	hnson@xtoenergy c	om PHONE: 50	05-333-3100
Type or print name _DOLENA JOHNSON E-mail address: dee_johnson@xtoenergy.com PHONE: _505-333-3100				
	≥ ∩ ← Der	outy Oil & Gas	inspector,	ATE JUL 1 4 2008
APPROVED BY: Low G. Conditions of Approval (if any): See	TITLE	District #	p DA	ATE JUL 1 4 LOUS
Conditions of Approval (if any): See	. Changes to plug to	<i>†</i>	b	7/,
			7) // 4
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PLUG AND ABANDONMENT PROCEDURE

May 1, 2008

State Gas Com BJ #4

Basin Fruitland Coal

	660' FSL and 1000' FWL, Section 2, T30N, R13W San Juan County, New Mexico / API 30-045-32274 Lat:/ Lat
Note:	All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type G, mixed at 15.8 ppg with a 1.15 cf/sx yield.
1	Project will require an approved Pit Permit (G-103) from the NMOCD
1.	Install and test location rig anchors. Prepare and line a waste fluid pit. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP
2.	Rods: Yes_X, No, Unknown Tubing: Yes, No, Unknown, Size
	TOH and visually inspect tubing. If necessary, LD tubing and PU workstring.
4.	Plug #1 (Pictured Cliffs top and Fruitland perforations and top, 1688' - +++++>): PU and TIH with 4.5" cement retainer, set at 1688'. Load casing above the CR with water and circulate well clean. Pressure test casing to 800#. If casing does not test, spot or tag subsequent plugs as appropriate. Mix and pump 23 sxs Class G cement above CR to 1445' to isolate the PC and Fruitland intervals. PUH. Abjust Cement Volume Representation
5.	Plug #2 (Kirtland, Ojo Alamo and 7" Surface casing, 510' - Surface): Connect the pump line to the bradenhead valve. Pressure test the BH annulus to 300#; note the fluid volume to load. If the BH annulus tests, then mix 40 sxs Class G cement and spot a balanced plug inside the 4.5" casing

to cover the Kirtland, Ojo Alamo tops and the 7" surface casing shoe, circulate cement to surface out the casing valve. TOH and LD the tubing. If the BH annulus does not test, then perforate at the appropriate depths to cover Kirtland, Ojo Alamo tops, 7" casing shoe and fill the bradenhead

6. ND cementing valves and cut off wellhead. Fill 4.5" casing with cement as necessary. Install P&A

marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

annulus to surface. TOH and LD tubing. Shut in well and WOC.

State Gas Com BJ #4 Current

Basin Fruitland Coal 660' FSL, 1000' FWL, Section 2, T-30-N, R-13-W, San Juan County, NM / API #30-045-32274

Today's Date: **5/1/08** Spud. 7/11/04 Completed: 9/9/04

Elevation. 5833' GI 5839' KB

8.75" hole

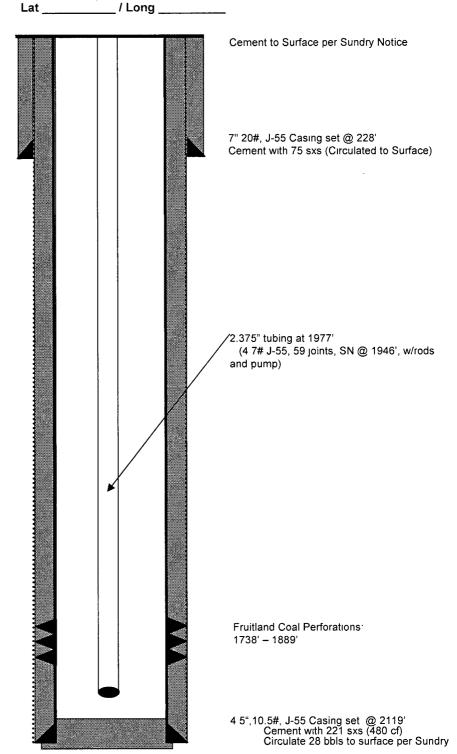
Ojo Alamo @ 360'

Kirtland @ 460'

Fruitland @ 1495'

Pictured Cliffs @ 1892'

6 25" hole



TD 2124' PBTD 2074'

State Gas Com BJ #4 Proposed P&A

Basin Fruitland Coal 660' FSL, 1000' FWL, Section 2, T-30-N, R-13-W, San Juan County, NM / API #30-045-32274 Lat ______ / Long ______

Today's Date. 5/1/08 Spud. 7/11/04 Completed: 9/9/04 Elevation: 5833' Gl

5839' KB

8 75" hole

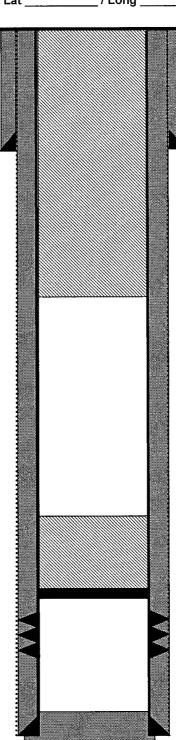
Ojo Alamo @ 360'

Kirtland @ 460'

Fruitland @ 1495

Pictured Cliffs @ 1892'

6.25" hole



TD 2124' PBTD 2074'

Cement to Surface per Sundry Notice

7" 20#, J-55 Casing set @ 228' Cement with 75 sxs (Circulated to Surface)

Plug #2: 510' - 0' Class G Cement, 40 sxs

Plug #1: 1688' – 1445 Class G Cement, 23 sxs

Set CR @ 1739'

Fruitland Coal Perforations: 1738' – 1889'

4.5",10.5#, J-55 Casing set @ 2119' Cement with 221 sxs (480 cf) Circulate 28 bbls to surface per Sundry