

Submit To: Appropriate District Office Five Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 June 19, 2008 WELL API NO. 30-045-34367 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
--	---	---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER <u>Injection well</u> b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER			7. Lease Name or Unit Agreement Name San Juan 32-7 Unit		
2. Name of Operator ConocoPhillips Company			8. Well No. #24N		
3. Address of Operator P.O. Box 4289, Farmington, NM 887499-4289			9. Pool name or Wildcat Basin DK / Blanco MV		
4. Well Location Unit Letter <u>K</u> : <u>1560'</u> Feet From the <u>South</u> Line and <u>1950'</u> Feet From the <u>West</u> Line Section <u>21</u> Township <u>32N</u> Range <u>7W</u> NMPM <u>San Juan</u> County					
10. Date Spudded 3/26/08	11. Date T.D. Reached 4/20/08	12. Date Rig Released 6/27/08	13. Date Completed (Ready to Produce) 6/27/08	14. Elevations (DF and RKB, RT, GR, etc.) 6357' GL	
15. Total Measured Depth of Well 7963'		16. Plug Back Measured Depth 7956'		17. If Multiple Compl. How Many Zones? 2	
18. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota - 7798' - 7929'				19. Was Directional Survey Made No	
20. Type Electric and Other Logs Run GR/CCL/CBL				21. Was Well Cored No	
22. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H-40, ST&C	226'	12-1/4"	76 sx (122 cf)	5 bbls
7"	20#, J-55 ST&C	3537'	8-3/4"	589 sx (1207 cf)	93 bbls
4-1/2"	11.6# L-80, LT&C	7961'	6-1/4"	320 sx (643 cf)	TOC - 2150'
23. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
24. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	7858'	N/A			
25. Perforation record (interval, size, and number) Basin Dakota @ .34" holes 1 spf - 7798' - 7834' = 11 holes 2 spf - 7854' - 7929' = 40 holes Total 51 holes					
26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7798' - 7929' 10 bbls 15% HCl acid; Frac w/98,700 gal slickewater from w/40,000# 20/40 TLC sand RCVD JUL 7 '08 OIL CONS. DIV.					
27. PRODUCTION DIST. 3					
Date First Production SI		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)		Well Status (<i>Prod. or Shut-in</i>) SI	
Date of Test 6/27/08	Hours Tested 1 hr	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0 bop	Gas - MCF 26 mcf
Flow Tubing Press. SI - 955#	Casing Pressure SI - 792#	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 632 mcf	Water - Bbl. 3 bwpd
28. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)					Test Witnessed By
This is a commingled MV/DK being commingled per Order DHC - 3928					
29. List Attachments					
30. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Attached.					
31. If an on-site burial was used at the well, report the exact location of the on-site burial: Can't be closed until we have an approved Closure Plan Latitude 35.9630556°N Longitude 107.575038889°W NAD 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Patsy Clugston</i>		Printed Name Patsy Clugston		Title Regulatory Specialist Date 7/1/08	
E-mail Address: clugspl@conocophillips.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2075	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland-2192' 2942'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3230'	T. Penn. "D"
T. Yates	T. Miss	T. CliffHouse 4945'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5340'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5544'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5990'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6913'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7640'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7796'	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

1. RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW-3' WIDE AND 1' ABOVE SHALLOW SIDE).
2. C.C.I. SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED
PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.