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Form 3160-4 (October 1990)

JUL 07 2008 BMIT IN DUPLICATE

FOR APPROVED OMB NO 1004-0137

UNITED STATES
(See other Inplittedions on
DEPARTMENT OF THE INTERIOR and Management overse ade)
BUREAU OF LAND MANAGEMENTIGTON Field Office **UNITED STATES**

Expires December 31, 1991 5. LEASE DESIGNATION AND SERIAL NO.

											i	USA SF-07	8962-	
WELL C	OMPL	ETIO	NOR R	ECOMPL	ETIC	ON RE	EPO	RT AND	LOG	<u>}</u> *	6. IF	INDIAN, ALLOTT	EE OR TRIBE NAME	
1a TYPE OF	WELL		OIL WELL	GAS X	В	ORY	Other				1			
				LI WELL LI	•	ш				-		IT AGREEMENT		
b TYPE OF COMPLETION:										BEBEF - MUMN				
	NEW X	OVER	DEEP-EN	PLUG BACK		DIFF RESVR	Other				8 FA	RM OR LEASE N	IAME, WELL NO.	
	-				•					•		Newsom B	8N	
2 NAME OF	F OPERATO	R									9 AF	WELL NO.		
BU	IRLINGTO	N RESC	URCES O	IL & GAS CON	IPAN	ΙΥ					L		84 - 00C1	
3. ADDRESS AND TELEPHONE NO.											10 F	IELD AND POOL,	OR WILDCAT	
PO BOX 4289, Farmington, NM 87499 (505) 326-9700 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*												Basin DK/E		
4. LOCATIO				-		ith any Sta	ile requ	iirements)*					R BLOCK AND SURVEY	
At surface	e Un	it O (SV	VSE) 1170'	FSL, 1940' FE	EL							OR AREA		
				0	L	_						Sec.6 126N	IRSW, NMPM JUL 10'08	
At top pro	od. interval re	eported be	elow	Same as a	DOV	8					OIL CONS. DIV.			
At total de	eoth Sa	ame as	above								1			
,											į	D	IST. 3	
				j	14. P	ERMIT NO) .	DATE ISSUE	D			OUNTY OR	13. STATE	
					}			}			}	PARISH	No. Maria	
15. DATE SPU	IDDED 146	DATE T	D. REACHED	117, DATE	i Compi	L. (Ready to	o prod	l	18 E	LEVATIONS (DF, R	KB PT	San Juan	New Mexico 19. ELEV CASINGHEAD	
3/20/08	1	4/10/			27/08		. <i>p</i> ,		GL	6135'	KB	6147'	TIS. ELEV CASINGILAD	
20. TOTAL DE				CK T.D., MD &TVE		22. IF MULT	IPLE C	OMPL.,	1 = -	TERVALS		Y TOOLS	CABLE TOOLS	
		ļ	•		}		HOW M			RILLED BY				
66		لبيب		6604			2		<u> </u>		yes		1	
24 PRODUCT	TION INTERV	AL (S) OF	THIS COMPLE	TION-TOP, BOTT	UM, NA	AME (MD AM	OVT OF)"				25. WAS DIRECT		
Basin I	Dakota (6292° - (6558'									0011121111	No	
26. TYPE ELE	CTRIC AND	THER LO	GS RUN								27. WA	S WELL CORED		
GR/C0	CL/CBL			_				_			1		No	
28.					CAS	SING REC	ORD (Report all strings	set in	well)			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
CASING SIZ	E/GRADE		f, LB./FT	DEPTH SET (HOLE S	IZE			CEMENTING RECO	ORD		MOUNT PULLED	
8 5/8"		24#, J		331'		12 1/4"		surface; 240		(288 cf)		17 bbls		
4 1/2*		11.6#.	N-80	6616'		7 7/8"		TOC 100'; 99	4 SX	(2105 cf)				
29.			LINER RE	CORD				30.			71	BING RECORD		
SIZE	TOP (MD)	BOT	TOM (MD)	SACKS CEMEN	NT* T	SCREEN	(MD)	SIZE		DEPTH SET (CKER SET (MD)	
	, , , ,	1						2-3/8",4.7#, J	-55	6462'				
				I						L .				
31 PERFORA		D (Interval	, size and num	nber		32.				OT, FRACTURE,				
.34" @ 2 SI		-1			[6	6474' - 65	558'				CL. Frac w/192,620 gals 85Q foam			
6474' - 655 .34" @ 1 SI		oles			 -				W/25,	,000# 20/40 Bi	ady 5	and.		
6292' <i>-</i> 646		oles			H									
					F									
Total holes	s = 72													
					-									
3 3 .					L		PRO	DUCTION						
DATE FIRST PR	RODUCTION	1	PRODUCT	ION METHOD (FIO	wing, ga	as lift, pumpii						WELL STATUS (F	Producing or shut-in)	
SI						lowing						St		
DATE OF TEST	CHANGE TO AN ADDRESS OF THE PARTY OF THE PAR	HOURS TE	STED		PROD'I	N FOR PERIOD	OIL-BI	BL.	GAS-	-MCF	WATE	R-BBL	GAS-OIL RATIO	
6/27/08	, }		1	1/2"		i i	0 bop	.b	28 M	CE		.06 bwph		
LOW TUBING			RESSURE	CALCULATED	OIL-		o not	GAS-MCF	20 17	WATER-BB		.ou DWpii	OIL GRAVITY-API (CORR.)	
				24-HOUR RATE			į	··	i	1			(//	
SI - 61		SI - 4			0 bo	pd	- 1	919 mcfd		1.5 bwpd				
34, DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESS								D BY						
		To be	sold											
35. LIST OF A			10 -											
	This is a MV/DK well being DHC per order 2823AZ. 36. I hereby-certify that the foregoing and attached information is complete and correct as determined from all available records													
Jo. I nereby ce	nury that the fo	negoing an	ju atlacuea iuk	ormation is complet	o and c	conect as de	erei mine	o nom all avallabl	e tecal	πa				
L	1/ 1	1	Bom	***	- m	2001120	n, Ta-	·hnicia-				196	4/3.4/3000	
SIGNED	rigne		XX el	TITL	<u> </u>	Regulato	yiec	anneidii			DATE .	<u> </u>	**************************************	
- V			[⊕] (Se	e instruction	is an	d Space	es fo	Additional	Data	on Reverse	Side			
Title 18 L S	C. Section	1001 m	•	rime for any ne		•						· 13	0.00 S U IIII	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of a United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



JUL U 0 ZUU8

API # 30-045-34584			Newsom B 8N	-	
Ojo Alamo	980'	1210'	White, cr-gr ss.	Ojo Alamo	980'
Kirtland	1210'	1654'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1210'
Fruitland	1654'	1932'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1654'
Pictured Cliffs	1932'	2048'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1932'
Lewis	2048'	2350'	Shale w/siltstone stringers	Lewis	2048'
Huerfanito Bentonite	2350'	2794'	White, waxy chalky bentonite	Huerfanito Bent.	2350'
Chacra	2794'	3461'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	2794'
Mesa Verde	3461'	3575'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3461'
Menefee	3575'	4208'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3575'
Point Lookout	4208'	4538'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4208'
Mancos	4538'	5348'	Dark gry carb sh.	Mancos	4538'
Gallup	5348'	6197'	Lt gry to brn caic carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5348'
Greenhorn	6197'	6250'	Highly calc gry sh w/thin lmst.	Greenhorn	6197'
Graneros	6250'	6288'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6250'
Dakota	6288'	7	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	6288'

WWW- +3838

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Form 3160-4 (October 1990)

UNITED STATES

JUL 0 7 SEBORIN DUPLICATE

FOR APPROVED OMB NO 1004-0137

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGERING OF Land Managering (1994)

(See other In-

Expires December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO

			USA SF-078962 3*4								
WELL COMP	LETION OR	RECOMPL	ETION REPO	ORT AND	OG*	6. IF		EE OR TRIBE NAME			
1a TYPE OF WELL.		WELL GAS X	DRY Other			-					
		MELL [-]				7 U	NIT AGREEMENT	NAME			
b TYPE OF COMPL			8. FARM OR LEASE NAME, WELL NO.								
NEW WELL	WORK DEE	P-EN PLUG BACK	DIFF RESVR Other			8. F/	ARM OR LEASE N	NAME, WELL NO.			
							Newsom B	8 8N			
2 NAME OF OPERA						9. A	PI WELL NO				
	TON RESOURCES	OIL & GAS COM	APANY					84-00ca			
3 ADDRESS AND T		NM 97400 /5	05) 226 0700			10. 1	FIELD AND POOL				
LOCATION OF W	289, Farmington,		05) 326-9700 Ince with any State req	urements*		11 0	Basin DK/	R BLOCK AND SURVEY			
	Unit O (SWSE) 11	-	•	jur ciriorns j			OR AREA	N BEOCK AND SORVE I			
At Suriace	omit o (ovioe, iii	70 102, 1040 12	- - -			l	Sec.6 T26N	R8W, NMPM			
At top prod. interva	al reported below	Same as a	bove				RCUL	80'01 JUL (
. ,								CONS. DIV.			
At total depth	Same as above	0				1					
		ı	14. PERMIT NO.	DATE ISSUE	n	12 (COUNTY OR	DIST 9 T 13. STATE			
		[2 110.			'*. \	PARISH	15. 517.12			
			AA1101 /2				San Juan	New Mexico			
	16. DATE T D REACH			IPL. (Ready to prod.) 18. ELEVATIONS (19. ELEV. CASINGHEAD			
3/20/08 TOTAL DEPTH, MD	4/10/08 ATVD 21 PLUG	B, BACK T.D., MD &TVD	27/08 22. IF MULTIPLE C	COMPI	GL 613: 23. INTERVALS		6147'	CABLE TOOLS			
U TOTAL DEF IT, MD	21. 7200	,	HOW N		DRILLED BY	NO IAI	11 100L3	UNDLE TOUCS			
6622'		6604'	2			yes					
4 PRODUCTION INTE	RVAL (S) OF THIS COM	IPLETION-TOP, BOTTO	OM, NAME (MD AND TVE	0)*			25 WAS DIRECT				
Blanco Mesa	Verde 3810' - 43	06'					SURVETMA	No			
3. TYPE ELECTRIC AN					·	27. WA	S WELL CORED				
GR/CCL/CBI	L							No			
3.			CASING RECORD (Report all strings	set in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (N			MENT, CEMENTING	RECORD		MOUNT PULLED			
8 5/8"	24#, J-55	331'	12 1/4"	surface; 240			17 bbis				
4 1/2"	11.6#. N-80	6616*	7 7/8**	TOC 100'; 99	4 sx (2105 cf	<u>'</u>	ļ				
9.	LINER	RECORD	 -	30.		TU	BING RECORD				
SIZE TOP (M	D) BOTTOM (MD)) SACKS CEMEN	IT* SCREEN (MD)	SIZE		SET (MD)	PA	CKER SET (MD)			
				2-3/8",4.7#, J	-55 6462'						
PERFORATION REC	ORD (Interval, size and	numbelt	32.	AC"	D, SHOT, FRACT	UDE CEME	NT COLLEGE S	TC			
4" @ 1 SPF	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		3810' - 4306'					gals 60Q foam			
	4306' = 40 holes		F	w/131,540# 20/40							
					N2 = 1,431,600	SCF					
tal holes = 40			ļ		 _						
			<u> </u>								
1.				ODUCTION							
TE FIRST PRODUCTION	N PRODU	OCTION METHOD (Flow	ring, gas lift, pumpingsize				WELL STATUS (F	Producing or shut-in)			
SI			Flowing			- a de transpar y and statement of the	SI	and the state of t			
TE OF TEST	HOURS TESTED		PROD'N FOR OIL-B	BL	GAS-MCF	WATE	R-BBL	GAS-OIL RATIO			
6/23/08	1	1/2"		boph	30 MCF	-	25 humb				
W. TUBING PRESS	CASING PRESSURE		OIL-BBL	GAS-MCF		RBBL	.25 bwph	OIL GRAVITY-API (CORR.)			
		24-HOUR RATE		1	1	-					
SI - 611#	Si - 463#		27 bopd	726 mcfd	6 bwpd						
DISPOSITION OF GAS	S (Sold, used for fuel, ven	ited, etc)					TEST WITNESSE	D BY			
LIST OF ATTACHMEN	To be sold										
	ns I being DHC per o	order 2823A7									
			and correct as determin	ed from all available	records						
()											
NED Con.	I a	a titu	E Regulatory Ted	chnician		DATE	ran ran	1/24/2008			
								ACCEUITY CONTINUE			
- 4011000 0 "			s and Spaces for				. 12				
อ าช บ.S.C. Sectio	on 1001, makes it a	crime for any per	son knowingly and	willfully to mak	e to any depart	ment of ag	ency of the 📗	1111 00000			

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JUL 0 8 2008

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Dakota	6288' Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	6288'
		A Company of the Comp	

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