

RECEIVED

Form 3160-4
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
 Bureau of Land Management
 BUREAU OF LAND MANAGEMENT
 Fortington Field Office

JUL 07 2008

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

USA SF-078902-384

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMM-73838

8. FARM OR LEASE NAME, WELL NO.

Newsom B 8N

9. API WELL NO.

30-045-34584 - 00C1

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6 T26N R8W, NMPM
 RCVD JUL 10 '08
 OIL CONS. DIV.
 DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG RACK ☐DIFF RESVR ☐Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit O (SWSE) 1170' FSL, 1940' FEL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

San Juan

New Mexico

15. DATE SPUNDED

18. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod)

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

19. ELEV CASINGHEAD

3/20/08

4/10/08

6/27/08

GL 6135'

KB 6147'

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

6622'

6604'

2

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 6292' - 6558'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#, J-55	331'	12 1/4"	surface; 240 sx (288 cf)	17 bbls
4 1/2"	11.6#, N-80	6616'	7 7/8"	TOC 100'; 994 sx (2105 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#, J-55	6462'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

.34" @ 2 SPF
 6474' - 6558' = 40 holes
 .34" @ 1 SPF
 6292' - 6468' = 32 holes

Total holes = 72

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6474' - 6558'
 A/10 bbls 15% HCL. Frac w/192,620 gals 85Q foam
 w/25,000# 20/40 Brady Sand.

33. PRODUCTION

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
6/27/08	1	1/2"	0 boph	0 boph	28 MCF	.06 bwph	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 611#	SI - 463#	0 bopd	0 bopd	919 mcf	1.5 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order 2823AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Technician

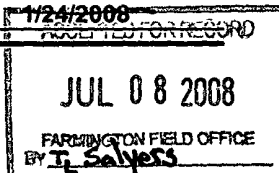
DATE

7/24/2008

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



API # 30-045-34584		Newsom B 8N			
Ojo Alamo	980'	1210'	White, cr-gr ss.	Ojo Alamo	980'
Kirtland	1210'	1654'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1210'
Fruitland	1654'	1932'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1654'
Pictured Cliffs	1932'	2048'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1932'
Lewis	2048'	2350'	Shale w/siltstone stringers	Lewis	2048'
Huerfanito Bentonite	2350'	2794'	White, waxy chalky bentonite	Huerfanito Bent.	2350'
Chacra	2794'	3461'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	2794'
Mesa Verde	3461'	3575'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3461'
Menefee	3575'	4208'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3575'
Point Lookout	4208'	4538'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4208'
Mancos	4538'	5348'	Dark gry carb sh.	Mancos	4538'
Gallup	5348'	6197'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5348'
Greenhorn	6197'	6250'	Highly calc gry sh w/thin lmst.	Greenhorn	6197'
Graneros	6250'	6288'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6250'
Dakota	6288'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	6288'

288

82884-43838

1200

1200

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OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

USA SF-078062 374

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

NMM-76022

8. FARM OR LEASE NAME, WELL NO.

Newsom B 8N

9. API WELL NO

30-045-34584 - 0062

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11 SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

**Sec. 6 T26N R8W, NMPM
RCVD JUL 10 '08
OIL CONS. DIV.**

DIST 3

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL.

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit O (SWSE) 1170' FSL, 1940' FEL**

At top prod. interval reported below **Same as above**

At total depth **Same as above**

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15. DATE SPUDDED
3/20/08

16. DATE T D REACHED
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17. DATE COMPL. (Ready to prod)
6/27/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
GL 6135' KB 6147'

19. ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD
6622'

21. PLUG, BACK T.D., MD & TVD
6604'

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY

ROTARY TOOLS
yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco MesaVerde 3810' - 4306'

25 WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
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29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#, J-55	6462'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

**.34" @ 1 SPF
PLO/LMF 3810' - 4306' = 40 holes**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

3810' - 4306'
A/10 bbls 15% HCL. Frac w/148,800 gals 60Q foam
w/131,540# 20/40 Brady Sand
N2 = 1,431,600 SCF

Total holes = 40

33.

DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
6/23/08	1	1/2"		1.13 boph	30 MCF	.25 bwph	
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 611#	SI - 463#		27 bopd	726 mcfd	6 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE **Regulatory Technician**

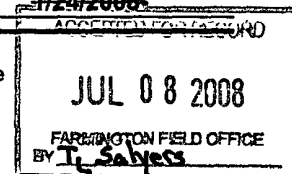
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NMOCD 86



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Graneros	6250'	6288'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6250'
Dakota	6288'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	6288'

385

6250' - 6288'

6250'

6250'