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submitted in lieu of Form 3160-5

JUN 27 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Unit O (SWSE), 825' FSL & 1575' FEL, Sec. 7, T27N, R8W, NMPM</p>	<p>5. Lease Number USA SF-078571</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number Day B 5A</p> <p>9. API Well No. 30-045-34653</p> <p>10. Field and Pool Basin DK/Blanco MV</p> <p>11. County and State San Juan Co., NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

RCVD JUL 14 '08
OIL CONS. DIV.

13. Describe Proposed or Completed Operations

DIST. 3

3/16/08 MIRU H&P 283. PT csg to 600#/30 mins - test good. RIH w/8 3/4" bit. Tagged on cmt 960'. D/O cmt & drilled ahead to 4716'. Circ hole. RIH w/96 jts, 7", 20#, J-55 ST&C & 20 jts, 20# J-55 LT&C set at 4716'. RU cement 06/16/08. Pre-flush w/ 10 bbls gel water & 2 bbls FW. Pumped Scavenger 19 sx (77cf - 10 bbls) w/3% CACL, .25pps Cello Flake, 5pps LCM, .4% FL-52, 8% Bentonite, .4% SMS. Lead 566 sx (1206 cf - 214 bbls) Premium Lite, w/3% CACL, .25pps Cello Flake, 5pps LCM, .4% FL-52, 8% Bentonite, .4% SMS. Tail 110 sx (152 cf - 27 bbls) Type I-II, w/1% CACL2, .25pps Celloflake, .2% FL-52. Dropped plug & displaced w/189 bbls FW. Bumped plug @ 1314 PSI 06/16/08. Circ 20 bbls cmt to surface. PT csg to 1500#/30 mins - test good.

06/17/08 RIH w/6 1/4" bit. Tagged on cmt @ 4671'. D/O cmt & drilled ahead to 7494' TD. TD reached 06/18/08. Circ hole. RIH w/182 jts, 4 1/2", 11.6#, N-80 LT&C csg & set @ 7492'. RU cement 06/19/08. Pre-flush w/10 bbls chem wash & 2 bbls FW. Pump Scavenger 9sx (28 cf - 5 bbls) Premium Lite HS FM, w/.25pps Cello Flake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail 200 sx (396 cf - 70 bbls slurry) Premium Lite HS FM, w/.25 pps Celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Dropped plug & displaced w/116 bbls FW. Bumped plug to 1500#, plug held. Plud down @ 17:00hrs. ND BOP & NU WH. RD & RR 06/19/08.

PT will be conducted by completion rig & recorded on the next report. TOC will be recorded on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Sasha Spangler Sasha Spangler Title Regulatory Technician Date 06/26/08

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date JUL 10 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

FARMINGTON FIELD OFFICE
BY [Signature]