

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**JUL 09 2008**

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. **Type of Well**
GAS

2. **Name of Operator**

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit O (SWSE), 660' FSL & 1882' FEL, Section 19, T29N, R13W, NMPM

5. **Lease Number**
USA SF -079065

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**
Hagood 19

9. **API Well No.**

30-045-34688

10. **Field and Pool**

Basin Dakota

11. **County and State**
San Juan, Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission**☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment**Type of Action**☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - Casing Report

RCVD JUL 11 '08

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

06/27/08 MIRU AWS 580. NU BOP PT csg 600#/30 min - Good Test. RIH w/7 7/8" bit. D/O cmt & drilled ahead to 6038' (TD). TD reached 07/02/08. Circ hole. RIH w/14 1/2", 11.6#, L-80 LT&C csg & set @ 6027'. 07/04/08RU cmt. **Stage 1**- Pumped pre-flush 10bl Gel Water, 2bbl FW. Followed by: **Scavenger** 19sx (56cf-10bbl) Class H w/ 8%Bentonite, .3% R-3, .25pps Celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. **Lead** -368sx (769cf-137bbl) Class H w/ 8%Bentonite, .3% R-3, .25pps Celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Followed by **Tail** - 54sx (107cf-19bbl) Class H w/ .3% CD-32, .25pps Celloflake, 1% FL-52. 6.25pps LCM-1. Dropped plug & displaced w/40bbl FW & 53bbls mud. Bump plug to 1290PSI. Plug down @09:45. Circ 62bbl of cmt to surface. **Stage 2** - Pre flush w/10bbls gel water, 2bbls fresh water followed by **Scavenger** - 19sx (56cf-10bbl) Class H w/ 8% Bentonite, .3% R-3, .4% SMS, .4% FL-52, .25pps Cellophane flakes, 5pps LCM-1. **Tail** - 545sx (1139cf-202bbl) Class H w/ 8% Bentonite, .3% R-3, .4% SMS, .4% FL-52, .25pps Cellophane flakes, 5pps LCM-1. Dropped plug & displaced w/54bbl FW. Bump plug to 2952PSI. Circ 80bbl of cmt to surface Plug down @ 15:46 or 07/04/08. Plug held. RD, RR @ 06:00hrs on 07/04/08.

PT will be conducted by completion rig & recorded on next report. ✓

14. I hereby certify that the foregoing is true and correct.Signed Sasha Spangler Sasha Spangler Title Regulatory Technician Date 07/09/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD