

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD JUN 16 '08
OIL CONS. DIV.
DIST. 3

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5 Lease Designation and Serial No.
NMSF-078765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rosa Unit

8 Well Name and No
Rosa Unit #88C

9. API Well No.
30-045-34458

10 Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK

11. County or Parish, State
San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2 Name of Operator
WILLIAMS PRODUCTION COMPANY

3 Address and Telephone No
PO Box 640 Aztec, NM 87410-0640

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sur: 1060' FNL & 2230' FEL / BHL 330' FNL & 2310' FWL Sec 8, T31N, R6W NMPM

RECEIVED

JUN 11 2008

Bureau of Land Management
Farmington Field Office

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

X Subsequent Report

Final Abandonment

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other Surface Casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

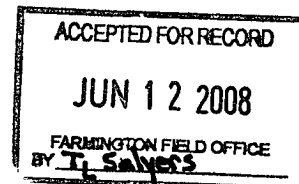
Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-9-08 - TD 14-3/4" SURFACE HOLE @ 335' AT 1900 HRS
RUN 7 JTS, 10-3/4", 40.5#, J-55, ST&C SURFACE CASING. SET @ 322'

6-10-08 - PRESS TEST 1500 PSI, CEMENT SINGLE SLURRY JOB AS FOLLOWS. 20 Bbls FW ahead, 250 sx class 3 cmt + 2% CaCl + 1/4# cello-flake/sk + 6.79 WGPS (40.4 Bbls) = 353 cu ft (63 Bbls) slurry @ 14.5# gal (Yield=1.41 sk) Displace W/ 28 Bbls FW, plug dn @ 01:45 6/10/08. (circ 20 Bbls cmt to pit)
PRESS TEST PIPE RAMS, BLIND RAMS, FLOOR VALVE, KELLY VALVE, CHOKE LINE VALVES, CHOKE MANIFOLD VALVES, & KILL LINE VALVES @ 250# LOW 5 MIN EACH, 1500# HIGH 10 MIN EACH, OK. TEST SURFACE CASING 1500# FOR 30 MINUTES, OK. TEST PLUG, TEST PUMP & TEST CHARTS USED. ✓



14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling C.O.M.

Date 6-11-08

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD