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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUL 11 2008

Bureau of Land Management  
Farmington Field Office

Sundry Notices and Reports on Wells

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| <p>1. <b>Type of Well</b><br/>GAS</p> <p>2. <b>Name of Operator</b><br/><b>CONOCOPHILLIPS COMPANY</b></p> <p>3. <b>Address &amp; Phone No. of Operator</b><br/><br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b><br/><br/>Unit M (SWSW), 802' FSL &amp; 805' FWL, Sec. 26, T25N, R4W, NMPM</p> | <p>5. <b>Lease Number</b><br/>Jicarilla Contract 125</p> <p>6. <b>If Indian, All. or Tribe Name</b><br/>Jicarilla Tribe</p> <p>7. <b>Unit Agreement Name</b></p> <p>8. <b>Well Name &amp; Number</b><br/>AXI Apache L #4</p> <p>9. <b>API Well No.</b><br/><br/>30-039-05781</p> <p>10. <b>Field and Pool</b><br/>Blanco Pictured Cliffs</p> <p>11. <b>County and State</b><br/>Rio Arriba Co., NM</p> |
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

RCVD JUL 15 '08  
OIL CONS. DIV.  
DIST. 3

13. Describe Proposed or Completed Operations

6/30/08 MIRU A-Plus 5. ND WH, set slips and strip on BOP. PT-OK. TOH w/2-3/8" tbg. RIH w/4-1/2" scraper to 3377'. TOH & LD scraper. RIH w/CR & set @ 3377'. Attempt csg PT to 500#, bled down to 400# in 1 min. **Plug #1** (3377 to 2803'). Pumped 49 sx (56 cf) Class G cement. SDFD. Load w/8 bbls, attempt to PT-failed. RU WL & shoot 3 squeeze holes @ 1675'. POOH w/WL. RIH w/4-1/2" CR & set @ 1625'. Attempt to establish inject rate - couldn't. Bryce Hammond w/BLM/Jicarilla approved us spotting 12 sx cement on top of CR. **Plug #2** - Pumped 12 sx (14 cf) Type G cement. Plug from 1626' to 1483'. WOC. RIH w/WL & tagged TOC @ 1483'. PU & shoot 3 squeeze holes @ 222'. POH w/WL. Established injection rate out BH. **Plug #3** - (222' to surface). Pumped 113 sx (130 cf) Class G cement. Circ. good returns through BH. RD floor. SDFN 7/3/08 Check TOC - at surface. ND BOP, Dig out WH. Cut off. RD rig. Set P&A marker w/25 sx Cement. Released rig @ 1200 hrs 7/3/08.

This well is now P&A'd.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Title Regulatory Specialist Date 7/10/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

JUL 14 2008

FARMINGTON FIELD OFFICE

NMOCD