submitted in lieu of Form 3160-5

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Day Carlo

JUL 09 2008

		/1 · · ·	Mement .	
Sundry No	otices and Reports on Wells	Bureau (1 12:17) Farmington	Field Office	
			5.	Lease Number
				NM-9037
. <b>Type of Well</b> GAS			6.	If Indian, All. or Tribe Name
			7.	Unit Agreement Na
. Name of Operat				)
BURLING				ı
HESOUP	RCES OIL & GAS COMPANY LP		<del></del> 8.	Well Name & Numb
. Address & Phon	ne No. of Operator		o.	Reese Mesa 8 POW
P.O. Box 4289, I	Farmington, NM 87499		9.	API Well No.
Location of Wel	l, Footage, Sec., T, R, M			30-045-25992
. Docation of Wei	i, rootage, been, 1, 11, 111		10.	Field and Pool
Unit L (NWSW)	, 1660' FSL & 835' FWL, Section 12, T	'FWL, Section 12, T32N, R08W, NMPM		<b>Basin Fruitland Coa</b>
			, ,	Albino Pictured Cli
			11.	County and State San Juan Co., NM
Notice o	untent Abandonment Char		X Other - MIT	
Notice o	Recompletion New New Plugging Non Casing Repair Wa	w Construction -Routine Fracturing nter Shut off		RCVD JUL 15'08 OIL CONS. DIV.
Subsequ	Recompletion New Lient Report Plugging Non Casing Repair Wa Lient Report Altering Casing Co	w Construction -Routine Fracturing nter Shut off		PCVD JUL 15'08 OIL CONS. DIV. DIST. 3
Subsequ Final A  3. Describe Propos /30/08 MIRU Drake RIH w/packer & set @ RIU WH. RD & relean	Recompletion New	w Construction -Routine Fracturing iter Shut off inversion to Injection ts 1-1/4" tbg. No scale.		OIL CONS. DIV.  DIST. 3 d tubing unit & then P
X Subsequ Final A  3. Describe Propos  30/08 MIRU Drake UH w/packer & set @ UWH. RD & releated Chart for PT attached.	Recompletion New	w Construction -Routine Fracturing iter Shut off inversion to Injection  ats 1-1/4" tbg. No scale. ing to 500#/30 min. Goo	od test. Čírc. wa	OIL CONS. DIV.  DIST. 3 d tubing unit & then P
Subsequ Final A  3. Describe Propos  /30/08 MIRU Drake IH w/packer & set @ IU WH. RD & release Chart for PT attached.  4. I hereby certify to igned A. T.	Recompletion New Plugging Non Casing Repair Washandonment Altering Casing Coordinated Operations  #19. ND WH, NU BOP. TOOH w/112 jt @ 3620'. RU Wood group testers. PT casing Seed rig 7/1/08.  that the foregoing is true and correct.  Patsy Clugston	w Construction -Routine Fracturing iter Shut off inversion to Injection  ats 1-1/4" tbg. No scale. ing to 500#/30 min. Goo	od test. Čírc. wa	OIL CONS. DIV.  DIST. 3  d tubing unit & then Pater out. RD Sanjel CT
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ACCEPTED FOR REGGRD

JUL 14 2008

FAPANKATON FIELD OFFICE

**NMOCD** 

