UNITED STATES

JUL 11 2008

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** Bureau of Land Management Farmington Field Office Sundry Notices and Reports on Wells Lease Number 5. NMSF-078144 If Indian, All. or 6. Type of Well **Tribe Name GAS** 7. **Unit Agreement Name** 2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP 8. Well Name & Number Address & Phone No. of Operator Payne Com 1B PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-045-30502 Location of Well, Footage, Sec., T, R, M Sec., T--N, R--W, NMPM Field and Pool 10. Otero Chacra/Blanco MV Unit N (SESW) 710' FSL & 1885' FWL, Sec. 26, T30N, R11W NMPM 11. **County and State** X San Juan Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action X Other PB Chacra, Run MIT & Install Pump Notice of Intent Abandonment Change of Plans Recompletion New Construction RCVD JUL 15'08 Subsequent Report Plugging Non-Routine Fracturing OIL CONS. DIV. Water Shut off Casing Repair Altering Casing Conversion to Injection Final Abandonment DIST 3 13. Describe Proposed or Completed Operations -5/8/08 MIRU DWS #27, RD HH & unseat pump. POH & LD pump & rods. ND WH, NU BOP, PT-OK, 5/12/08 RIH w/4-1/2" RBP & Packer & set @ 3011'. Load casing w/2% KCL & ran MIT on 4-1/2" & 7" casing to 500#/30 minutes. Good test. Unseat both & lowered to 4350' PT -Good test. RU Air unit. Chacra making lots of water. POOH w/packer. RIH w/new packer & set @ 3754'. Test to 500# - OK. Dumped 2 bags sand on top of RBP. PUH & set packer @ 2820'. Load back w/2% KCl, Test to 500# - OK. 5/15/08 RU Halliburton. RIH & PU on packer. Establish injection rate & then pumped 200 sx 50/50 POZ @ 350#. Left 1 bbl cement on top perf. RD 5/16/08 - 5/20/08 POOH w/packer. RIH w/bit & D/O all cement. Well still making water. 5/22/08 reset RBP & packer & resqueezed w/60 sx 50/50 Type cement. WOC. D/O cement TOH & tbg got stuck. Fished for 10 days. 100% recovered. Test. Still no test. Squeezed two more times – 1st w/300 sx Type 3 cement. D/O & still made water. 2nd w/300 PSI recipe. Packer was set @ 3286'. Pumped Chem 816 Gal. PU packer to 2880' & set. PU on casing to 650# and wait 15 min. Pumped 10 more gal @ 1000 psi. PU well w/N2 to 1000#. SI RD 300 PSI unit. 6/24/08 Blew well down. RU PSI pump & pumped 410 gal of chem @ 1000#. PU to 1200# w/N2. SWFN. 6/25/08 Blew well down. Load & PT Casing to 550#/30 min. (charted) good test. RD 300PSI Unit. RIH & D/O CBP & then C/O to PBTD @ 5016'. POOH. 6/27/08 RIH w/156 jts 2-3/8", 4.7# J-55 tubing and set @ 4904'. ND BOP, NU WH. RD & released rig @ 1600 hrs 6/27/08. 7/8/08 RU Sanjel Coiled tubing unit. RIH w/.75" CT & & hooked up HDI pump. Set w/1000# on pump. Closed rams. Install CT hanger. RU. Function test Pump. Good pump action. RD & released CT unit 7/8/08. Well now a MV standalone well. 14. I hereby certify that the foregoing is true and correct. Patsy Clugston Title Regulatory Specialist Date 7/10/08 Signed (This space for Federal or State Office use)

CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false. Inclutious or fraudulent statements or representations as to any matter within its juris

APPROVED BY

Title

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Date

