

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|--|
| WELL API NO. 30-045-34381 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

| | |
|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | 7. Lease Name or Unit Agreement Name: JF DAY D |
| 2. Name of Operator XTO Energy Inc. | 8. Well Number #1F |
| 3. Address of Operator 382 CR 3100 AZTEC, NM 87410 | 9. OGRID Number 5380 |
| 4. Well Location Unit Letter O ; 1130 feet from the SOUTH line and 1975 feet from the EAST line Section 20 Township 28N Range 10W NMPM County SAN JUAN | 10. Pool name or Wildcat BASIN DAKOTA/WILDCAT-BASIN MANCOS |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: **DOWNHOLE COMMINGLE** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **DIST. 3** ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. requests an exception to NMOCD rule 303-C to permit DHC of production from the Basin Dakota pool (71599) and the Basin Mancos pool (97232). XTO proposes to DHC the two pools upon completion of the well. Proposed allocations are based on prod from this well & are calculated as follows:

| | | | |
|--------------|----------|------------|----------|
| Basin Dakota | Gas: 50% | Water: 67% | Oil: 25% |
| Basin Mancos | Gas: 50% | Water: 33% | Oil: 75% |

Ownership in pools is diverse & notification was made to owners by certified mail, return receipt on 5/13/08. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. Application for DHC was submitted to BLM 7/14/08.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE *Lorri D. Bingham* TITLE REGULATORY COMPLIANCE TECH DATE 7/14/08

Type or print name **LORRI D. BINGHAM** E-mail address: **lorri_bingham@xtoenergy.com** Telephone No. **505-333-3100**

For State Use Only

APPROVED BY *[Signature]* TITLE Deputy Oil & Gas Inspector, DATE JUL 17 2008
District #3

Conditions of Approval, if any: Approval suspended pending hearing order: case 14133

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State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

Fee Lease - 3 Copies

State Lease - 4 Copies



AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|--|--|--|---------------------------------|
| ¹ API Number 30-045-34381 | | ² Pool Code 97232 | | ³ Pool Name WILDCAT BASIN MANCOS | |
| ⁴ Property Code 22688 | | ⁵ Property Name JF DAY D | | | ⁶ Well Number #1F |
| ⁷ OGRID No. 5380 | | ⁸ Operator Name XTO Energy, Inc. | | | ⁹ Elevation 6071' |

¹⁰Surface Location

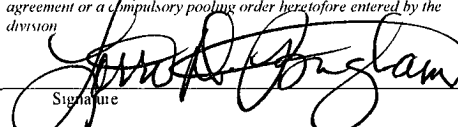
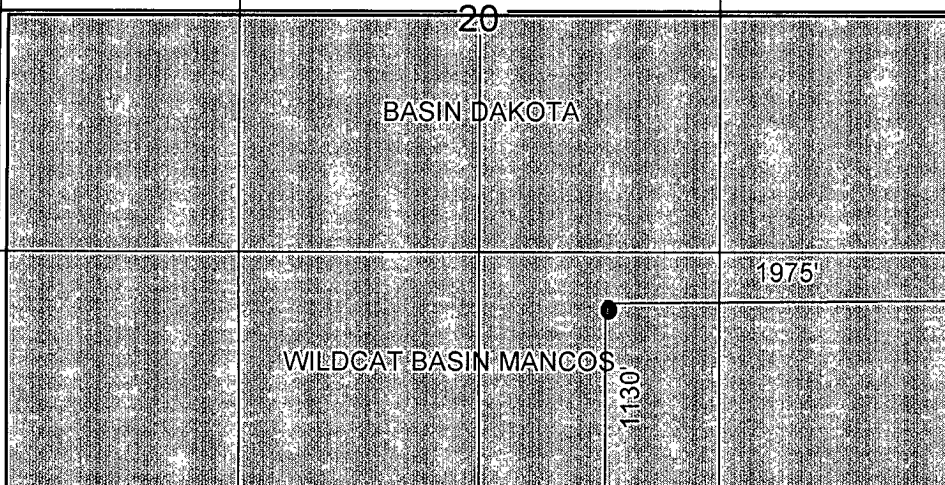
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|----------|
| O | 20 | 28N | 10W | | 1130 | SOUTH | 1975 | EAST | SAN JUAN |

¹¹Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres DK 320 MC 320 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
| | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | | | | |
|---|--|--|--|---|
| | | | | ¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true & complete to the best of my knowledge & belief and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</i>  Signature Lorri D. Bingham Printed Name Regulatory Compliance Tech Title 7/14/08 Date |
| | | | | ¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true & correct to the best of my belief</i> |
|  | | | | MARCH 21, 2000 Date of Survey Original Survey Signed By: NEALE C. WEWARDS 6857 Certificate Number |

JF Day D #1F

This well was a new drill that XTO used as a test well to determine allocations for production. The Dakota and Mancos were both artificially lifted by plunger lift and put on compression. Each zones production stabilized at 100 MCFD before liquid loading issues were encountered.

| Production | | | |
|---------------|--------|----------|--------|
| | OIL | GAS | WATER |
| Mancos | 3 BOPD | 100 MCFD | 2 BWPD |
| Dakota | 1 BOPD | 100 MCFD | 4 BWPD |

| Allocations | | | |
|---------------|-----|-----|-------|
| | OIL | GAS | WATER |
| Mancos | 75% | 50% | 33% |
| Dakota | 25% | 50% | 67% |

