

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

JUL 09 2008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b Phone No (include area code)

505-333-3100

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

1460' FNL & 1160' FWL SEC.12 (E) -T27N-R11W

5 Lease Serial No

NMSF-078019

6 Indian, Allottee or Tribe Name
Farmington Field Office

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No

EH PIPKIN #12E

9 API Well No

30-045-23783

10 Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☒ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. recompleated this well to the Kutz Gallup formation per the attached morning report.

RCVD JUL 11 '08

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY CLERK

Signature

Date 07/08/2008

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date JUL 10 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

B 7/17

6/20/08 MIRU Rio Rig #1. Bd well. RIH w/2" JDC t1. POH w/JDC t1. Recd BHBS assy fr/3 slip stop. ND WH. NU BOP. PU & TIH w/2 jts tbg. Tgd @ 6,377' (13' of fill). TOH & LD 2 jts tbg. TOH w/213 jts 2-3/8" tbg, SN, 1 jt tbg & exp chk. Found lt sc on OD of 145th - 153rd jts tbg FS (4,306' - 4,527'). Found 3 slip stop in 207th jt FS (6,148'). TIH w/3-7/8" bit, 4-1/2" csg scr & 214 jts tbg. PU & TIH w/2 jts tbg. Tgd @ 6,377' (13' of fill). TOH & LD w/12 jts tbg. SWI. SDFN.

6/21/08 TOH w/202 jts 2-3/8" tbg, 4-1/2" csg scr & 3-7/8" bit. TIH w/weatherford 10K CIBP & 202 jts tbg. Set CIBP @ 6,000'. Circ c1n w/94 bbls 2% KCl wtr. PT CIBP & 4-1/2" csg to 1,200 psig. Press dropd fr/1,200 - 800 psig in 5". EIR @ 1/4 BPM & 1,200 psig w/2 bbls 2% KCl wtr. SD. Press dropd fr/1,200 - 800 psig in 5". TOH w/202 jts tbg & setting t1. MIRU BlueJet WLU. Ran GR/CCL/CBL log fr/6,000' (CIBP) - 4,000' FS. Correlated depths to Schlumberger Compensated Neutron log dated 2/22/80. DV t1 @ 4,538'. Gd cmt fr/6,000' - 4,700' (162' below DV t1). No cmt fr/4,700' - 4,538' (DV t1). Gd cmt fr/4,538' (DV t1) - 4,000'. Found TOC @ 1,180' FS. RDMO WLU. TIH w/weatherford 4-1/2" comp pkr & 201 jts tbg. Set pkr @ 5,988' (12' abv CIBP). PT CIBP to 2,000 psig for 5". Tstd OK. Rlstd press. Rlstd pkr. TOH w/19 jts tbg. Set pkr @ 5,364'. PT 4-1/2" csg fr/5,364' - 6000' to 2,000 psig. Tstd OK. Rlstd press. Rlstd pkr. SWI. SDFWE.

Note:
800 #s
was held
for the
remainder

of the test w/ no further pressure drop, Per Matt Phillips
XTO

6/24/08 TOH w/4 jts 2-3/8" tbg. Set pkr @ 5,238'. MIRU High Tech pmp trk. PT 4-1/2" csg fr/5,238' - 6,000' (CIBP) to 3,000 psig for 5". Tstd OK. Rlstd press. RDMO pmp trk. Rlstd pkr @ 5,238'. TOH & LD w/214 jts tbg & pkr. MIRU BlueJet WLU. Perf GP w/3-1/8" select fire csg gun @ 5,796', 5,793', 5,752', 5,749', 5,746', 5,743', 5,741', 5,737', 5,687', 5,683', 5,679', 5,676', 5,673', 5,670', 5,660', 5,658', 5,650', 5,646', 5,642', 5,639', 5,601', 5,598', 5,583', 5,581', 5,579', 5,561', 5,559', 5,495' & 5,492' w/1 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 21.42" pene., 29 holes). Correlated depths to BlueJet GR/CCL/CBL log dated 6/23/08. POH w/csg gun. RDMO WLU. PU & TIH w/weatherford 4-1/2" ArrowSet 1X pkr, XO & 100 jts 2-7/8" Atlas Bradford DSS-HT, N-80 tbg. SWI. SDFN.

6/25/08 TIH w/weatherford 4-1/2" ArrowSet 1X pkr, XO & 174 jts 2-7/8" Atlas Bradford DSS N80 tbg. Set pkr @ 5,330' w/35K comp. GP perfs fr/5,492' - 5,796'. CIBP @ 6,000'. MIRU Stinger. NU 10K WP frac stack. RDMO Stinger. EIR dwn tbg w/2 bbls 2% KCl wtr @ 1 BPM & 1,000 psig. SWI. RDMO Rio Rig #1.

7/4/08 MI & set 3 - 400 bbl frac tks & flwback tk. Filled frac tks w/FW. MIRU H&M Precison pmp trk. Trtd frac fld w/biocide & SF 147 (KCl substitute). MIRU Halliburton frac & Praxair CO equip. BD GP perfs fr/5,492' - 5,796' @ 5 BPM & 3,326 psig. EIR @ 8 BPM & 2,254 psig. A. w/1,500 gals 15% NEFE HCl ac & 58 - Bio BS. Flshd w/38 bbls 2% KCl wtr @ 8 BPM & 1,500 psig. GBA. Balled off @ 3,900 psig. Surged off BS. ISIP 339 psig. SD 1 hr. SITP 0 psig. Fracd GP perfs dwn 2-7/8" frac strg w/67,572 gals 65Q foam, 30# linear gel1, 2% KCl wtr carrying 104,920# sd (83,920# 20/40 BASF sd & 21,000# 20/40 Super LC RC sd) per wt slips. Flshd w/33 bbls 55Q CO2 foam frac wtr & 2 bbls linear gel wtr (cut CO2 during flsh). AIR 25.4 BPM. ATP 5,716 psig. Max TP 6,581 psig. Max sd conc 4.1 ppg. ISIP 1,361 psig. 709 BLWTR. 147 ton CO2 dwnhole. 12-ton CO2 cooldwn. RDMO frac equip. RU flwback mnfd & FL. SWI 4 hrs. SITP 600 psig. OWU on 1/4" ck @ 5:00 p.m. F. 0 BO, 48 BLW, CO2 w/no sd, FTP 600 - 770 psig, 1/4" ck, 13 hrs.

7/6/08 Ran IP tst for GP. F. 1 BO, 0 BLW, 33 MCF (based on 265 MCFD calc wet gas rate), FCP NA psig, FTP 40 psig, 1/2" ck, 3 hrs. SWI. RDMO FL.