

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 15 2008

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO Energy Inc.

3a Address

382 CR 3100 AZTEC, NM 87410

3b Phone No (include area code)

505-333-3100

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

1975' FSL & 665' FWL SEC 29L-T28N-R10W

5 Lease Serial No

NMSF-065546B

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

NMM-73884 - DK

8 Well Name and No

HUBBELL GAS COM C #1F

9 API Well No

30-045-34277

10 Field and Pool, or Exploratory Area

BASIN DAKOTA/
WILDCAT BASIN MANCOS

11 County or Parish, State

SAN JUAN NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☒ Recomplete ☐ Other
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. recompleated this well to the Wildcat Basin Mancos per the attached morning report.

RCVD JUL 17 '08

OIL CONS. DIV.

DIST. 3

2A Basin Dakota 6/26/08

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 7/14/08

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCN 88

Hubbell GC C #1F MC MR

6/25/08 MIRU Rio Rig #1. RIH w/2" JDC tl to SN @ 6,480'. POH w/JDC tl. Recd BHBS. ND WH. NU BOP. TOH w/196 jts 2-3/8" tbgs, SN & NC. TIH w/Weatherford 5-1/2" 10K CIBP & 70 jts tbgs. SWI. SDFN.

6/26/08 Bd well. TIH w/Weatherford 5-1/2" 10K CIBP & 188 jts 2-3/8" tbgs. Set CIBP @ 6,200'. Ld csg w/147 bbls 2% KCl wtr. Circ cln. PT 5-1/2" csg & CIBP to 2,000 psig for 5". Tstd OK. Rlsd press. TOH & LD w/196 jts tbgs & setting tl. ND BOP. NU WH. RDMO Rio Rig #1.

7/8/08 MI & set 3 - 400 bbl frac tks & flwback tk. Filled frac tks w/FW. MIRU H&M pmp trk. Trtd frac fld w/biocide & SF 147 (KCl substitute). RDMO pmp trk. MIRU Stinger pmp trk. ND WH. NU 5K WP frac viv. PT 5-1/2" csg & CIBP @ 6,200' to 3,850 psig for 5". Tstd OK. Rlsd press. MIRU BlueJet WLU. Perfd MC w/3-1/8" select fire csg gun @ 5,943', 5,926', 5,924', 5,848', 5,843' 5', 5,836', 5,820', 5,815', 5,810', 5,803.5', 5,796', 5,765', 5,762', 5,757', 5,746', 5,744', 5,732', 5,692', 5,689', 5,662', 5,658', 5,630', 5,622' & 5,610' w/1 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 21.42" pene., 24 holes). Perfd btm 3 holes w/2000 psig on csg. Press dropd fr/2,000 - 1,800 psig in 5". SD for 1 hr for WLU reps. Ppd dwn csg w/6 bbls 2% KCl wtr w/no press. RDMO pmp trk & WLU.

7/9/08 MIRU Halliburton frac equip. BD MC perfs fr/5,610' - 5,943' @ 5 BPM & 2,224 psig. EIR @ 10 BPM & 1,812 psig. A. w/1,500 gals 15% NEFE HCl ac & 35 - Bio BS. Flshd w/144 bbls 2% KCl wtr @ 10.3 BPM & 617 psig. Balled off @ 3,700 psig. ISIP 115 psig 2" SIP 0 psig. SD 30". Fracd MC perfs w/76,545 gals 70Q foam, Delta 140 frac fld (18# (13 cp) Borate, XL gelled 2% KCl wtr) carrying 111,180# sd (90,090# 20/40 BASF sd & 21,090# 20/40 Super LC RC sd per wt slips). Flshd w/128 bbls 55Q N2 foamed frac fld. AIR 39.6 BPM. ATP 2,341 psig. Max TP 2,957 psig. Max sd conc 3.4 ppg. ISIP 2,417 psig. 5" SIP 1,577 psig. 826 BLWTR. Used ttl 1,574,959 scf N2. RDMO frac equip MIRU flwback mnfd & FL. SWI 4 hrs. SICP 1,700 psig. OWU on 1/4" ck @ 4.00 p.m. F. 0 BO, 144 BLW, N2, frac fld w/no sd, FCP 950 - 650 psig, 1/4" ck, 14 hrs.

7/10/08 Cont'd flwg fr/MC frac on 1/4" ck. F. 0 BO, 27 BLW, N2, frac fld w/no sd, FCP 650 - 600 psig, 1/4" ck, 3 hrs. Instd 3/8" ck. F. 0 BO, 103 BLW, gas w/no sd, FCP 600 - 100 psig, 3/8" ck, 21 hrs.

7/11/08 Cont'd flwg fr/MC frac. F. 0 BO, 0 BLW, gas w/no sd, FCP 100 psig, 3/8" ck, 1 hr. Instd 1/2" ck. F. 0 BO, 3 BLW, gas, frac fld w/no sd, FCP 100 - 20 psig, 1/2" ck, 5 hrs. Ran IP test for MC. F. 0 BO, 0 BLW, 27 MCF (based on 217 MCFD calc wet gas rate), FCP 20 psig, 1/2" ck, 3 hrs. SWI. RDMO FL.