

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUL 14 2008

Bureau of Land Management

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG Field Office

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No. <b>NMSF-078715</b>	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr, Other		6 If Indian, Allottee or Tribe Name	
2 Name of Operator <b>XTO Energy Inc.</b>		7 Unit or CA Agreement Name and No	
3 Address <b>382 CR 3100 Aztec, NM 87410</b>		8 Lease Name and Well No. <b>HUBBELL GAS COM B #1G</b>	
3a Phone No (include area code) <b>505-333-3100</b>		9 API Well No. <b>30-045-34382</b>	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1978' FSL &amp; 1630' FWL</b>  At top prod interval reported below  At total depth		10 Field and Pool, or Exploratory <b>WILDCAT BASIN MANCOS</b>	
14 Date Spudded <b>10/18/07</b>		15 Date T D Reached <b>10/27/07</b>	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod <b>7/10/08</b>		17 Elevations (DF, RKB, RT, GL)* <b>5905'</b>	
18 Total Depth MD <b>6775'</b>		19 Plug Back T.D. MD <b>6717'</b>	
20 Depth Bridge Plug Set MD <b>5970'</b>		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR/CCL/CBL</b>	
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		23 Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)	
24 Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		375'		300		0	
7-7/8"	5-1/2"	15.5#		6763'	4105'	751		0	

## 24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5676'							

## 25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) MANCOS	5575'	5858'	6/18/08	0.34"	23	
B)						
C)						
D)						

## 27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5575' - 5858'	6/19/08 A. w/1500 gals 15% NEFE HCl acid. Frac'd w/66,307 gals 70Q foam, Delta 140 frac fld carrying 102,560# sand.

## 28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	7/10/08	3	→	0.5	23	1			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
3/8"	40	275	→	4	184	8		SHUT IN	

## 28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMOC

FARMINGTON FIELD OFFICE

RCVD JUL 16 '08  
OIL CONVS. DIV.  
DIST. 3

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc )

TO BE SOLD

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

BURRO CANYON SS 6544  
MORRISON FM 6579

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMOS SS	771
				KIRTLAND SHALE	909
				FRUITLAND FORMATION	1456
				LOWER FRUITLAND COAL	1852
				PICTURED CLIFFS SS	1873
				LEWIS SHALE	1969
				CHACRA SS	2793
				CLIFFHOUSE SS	3418
				MENEFEE	3518
				POINT LOOKOUT SS	4203
				MANCOS SHALE	4554
				GALLUP SS	5423
				GREENHORN LS	6202
				GRANEROS SH	6266
				1ST DAKOTA	6296

32 Additional remarks (include plugging procedure)

## 33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECHSignature Date 7/11/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction