

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 14 2008

Bureau of Land Management
Farmington Field Office

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5 Lease Serial No. NMSF-078715
2 Name of Operator XTO Energy Inc.		6 If Indian, Allottee or Tribe Name
3a Address 382 CR 3100 Aztec, NM 87410	3b Phone No. (include area code) 505-333-3100	7 If Unit or CA/Agreement, Name and/or No NMSF-73886
4 Location of Well (Footage, Sec, T., R., M., or Survey Description) 1978' FSL & 1630' FWL SEC 30K-T28N-R10W		8 Well Name and No HUBBELL GAS COM B #1G
		9 API Well No 30-045-34382
		10. Field and Pool, or Exploratory Area BASIN DAKOTA/ WILDCAT BASIN MANCOS
		11 County or Parish, State SAN JUAN

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other CMT SOZ &
	☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon RECOMPLETE MANCOS
	☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. recompleated this well in the Wildcat Basin Mancos formation per the attached morning report.

RCVD JUL 16 '08
OIL CONS. DIV.

DIST. 3

2A Basin Dakota 6/14/08

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORRI D. BINGHAM	Title REGULATORY COMPLIANCE TECH
Signature <i>[Signature]</i>	Date 7/11/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title ASSIGNED FOR RECORD
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office JUL 15 2008

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Hubbell GC B #1G MC MR

6/13/08 MI & set 3 - 400 bbl frac tks & flwback tk. Filled frac tks w/FW. MIRU H&M pmp trk. Trtd frac fld w/biocide & SF 147 (KCl substitute). RDMO pmp trk. MIRU Rio Rig #1. Bd well. ND WH. NU BOP. TOH w/194 jts 2-3/8" tbg, SN (BHBS) & NC. Left csg opn to SL. SDFN.

6/14/08 Bd well. Ppd dwn csg w/10 bbls 2% KCl wtr & KW. TIH w/Weatherford 5-1/2" 10K CIBP & 181 jts 2-3/8" tbg. Set CIBP @ 5,970'. Circ csg cln w/140 bbls 2% KCl wtr. PT CIBP to 1,800 psig for 5". Tstd OK. Rlsd press. TOH & LD w/181 jts tbg & setting tl. TIH w/13 jts tbg. TOH & LD w/13 jts tbg. ND BOP. NU WH. RDMO Rio Rig #1.

6/19/08 MIRU Stinger pmp trk. ND WH. NU 5K WP frac vlv. PT frac vlv & CIBP @ 5,970' to 3,850 psig for 5". Tstd OK. Rlsd press. MIRU BWWC WLU. Perfd MC w/3-1/8" select fire csg gun @ 5,858', 5,843', 5,841', 5,766', 5,764', 5,757', 5,753', 5,736', 5,732', 5,727', 5,722', 5,714', 5,683', 5,681', 5,665', 5,663', 5,661', 5,647', 5,605', 5,603', 5,579', 5,577' & 5,575' w/1 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 21.42" pene., 23 holes). Perfd w/2,000 psig on csg. Press dropd fr/2,000 to 0 psig in 2". POH w/csg gun. RDMO pmp trk & WLU. SWI.

6/20/08 MIRU Halliburton frac equip. BD MC perfs fr/5,575' - 5,858' @ 5.2 BPM & 2,134 psig. EIR @ 9.7 BPM & 2,037 psig. A. w/1,500 gals 15% NEFE HCl ac & 40 - Bio BS. Flshd w/139 bbls 2% KCl wtr @ 15.0 BPM & 587 psig. SBA. Balled off @ 4,600 psig. ISIP 120 psig. 2" SIP 0 psig. SD 1 hr. Fracd MC perfs w/66,307 gals 70Q foam, Delta 140 frac fld (12# (13 cp) Borate, XL gelled 2% KCl wtr) carrying 102,560# sd (81,540# 20/40 BASF sd & 21,020# 20/40 Super LC RC sd per wt slips). Flshd w/131 bbls 55Q N2 foamed frac fld. AIR 37.2 BPM. ATP 1,958 psig. Max TP 2,285 psig. Max sd conc 3.37 ppg. ISIP 2,257 psig. 5" SIP 1,623 psig. 711 BLWTR. Used ttl 1,282,000 scf N2. RDMO frac equip. MIRU flwback mnfd & FL. SWI 4 hrs. SICP 1,700 psig. OWU on 1/4" ck @ 2:00 p.m. F. 0 BO, 219 BLW, N2, frac fld w/lno sd, FCP 1,700 - 800 psig, 1/4" ck, 16 hrs.

6/21/08 Cont'd flwg fr/MC frac on 1/4" ck. F. 0 BO, 9 BLW, N2, gas w/no sd, FCP 800 - 650 psig, 1/4" ck, 4 hrs. Instd 3/8" ck. F. 0 BO, 81 BLW, gas w/no sd, FCP 650 - 0 psig, 3/8" ck, 12 hrs. SWI. RDMO FL.

7/1/08 MIRU. MI & set 400 bbl tk & flwback tk. Filled 400 bbl tk w/FW. MIRU BWWC WLU. RIH w/Weatherford 5-1/2" 10K CBP & set @ 1,080' FS. Correlated depths to BlueJet GR/CCL/CBL log dated 11/28/07. Bd well. ND frac vlv. NU BOP. PT CBP & 5-1/2" csg to 2,000 psig for 5" w/26 BFW. Tstd OK. Rlsd press. Perfd sqz holes w/3-1/8" csg gun @ 950' w/4 JSPF (Owen HSC 3125-369, 15 gm chrgs, 0.48" EHD, 11.20" pene., 4 holes). POH w/csg gun RDMO WLU. Ppd dwn csg w/12 BFW & estb circ fr/BH @ 1.5 BPM & 400 psig. Circ for 2 hrs. SWI. SDFN. Rpt to Henry Villanueva w/NMOCD & Kevin Schneider w/BLM @ 2.30 p.m. 6/30/08 cmt sqz @ 9:00 a.m. 7/1/08.

7/2/08 Ppd dwn csg w/5 BFW & estb circ fr/BH @ 1.5 BPM & 400 psig. Circ for 2 hrs. PU & TIH w/Weatherford 5-1/2" CIBP & 27 jts 2-3/8" tbg. Ppd dwn tbg w/10 BFW & estb circ fr/BH. Set CIBP @ 898'. MIRU Halliburton cmt equip. EIR dwn tbg w/10 BFW @ 1.5 BPM & 462 psig. Sqz csg fr/950' - surf w/65 sx Econlite (mixed @ 11.4 ppg & 2.84 cu ft/sx yield). Tailed in w/50 sx Class G cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx yield). Ppd dwn tbg w/10 BFW spacer, 42.5 bbls cmt @ 1.5 BPM & 458 psig. Flshd w/3 BFW @ 1 BPM & 725 psig (final sqz press). Circ 3 bbls cmt fr/BH. RDMO cmt equip. TOH w/26 jts tbg & setting tl. Pressd csg to 500 psig. SWI. SDFN. No reps fr/BLM or NMOCD on loc to witness operations.

Hubbell GC B #1G MC MR

7/3/08 Bd well. PU & TIH w/4-3/4" bit, XO, 6 - 3-1/8" DCs, XO & 21 jts tbg. Tgd @ 878' (20' cmt). TOH & LD 1 jt tbg. SWI. SDFN. WOC.

7/4/08 TIH w/1 jt 2-3/8" tbg. Tgd @ 878' (20' of cmt). RU pwr swivel. Estb circ w/FW. DO cmt fr/878' - 898' (CICR). DO CICR. DO cmt fr/898' - 956' (sqz holes @ 950'). Hd cmt fr/898' - 930'. Soft cmt fr/930' - 956'. Circ cln. RD pwr swivel. PT 5-1/2" csg fr/1,080' (CIBP) - surf to 550 psig for 30". Press dropd fr/550 - 400 psig in 30". Rlsd press TOH w/4 jts tbg. SWI. SDFHWE.

7/8/08 PT 5-1/2" csg fr/1,080' (CIBP) - surf (sqz holes @ 950') to 550 psig for 30". Press dropd fr/550 - 360 psig. Rlsd press. TOH w/21 jts 2-3/8" tbg, XO, 6 - 3-1/8" DCs, XO & 4-3/4" bit. TIH w/NC, SN & 32 jts tbg (EOT @ 1,050'). RU swb tls. BFL surf. S. 0 BO, 24 BLW, 14 runs, 2 hrs, FFL 950' FS. Dropd SV. S. 0 BO, 1 BLW, 2 runs, 30", FFL 1,000' FS. SD 1 hr. BFL 1,000' FS (no fld entry). RD swb tls. TOH w/32 jts tbg, SN & NC. Ppd dwn csg & loaded w/24 bbls 300 PSI. Pressd csg to 1,500 psig w/1 BFW for 15". Press dropd fr/1,500 - 700 psig. Pressd 7 times. Final sqz press 1,500 - 1,460 psig in 30". Set N2 regulator @ 1,000 psig for csg sqz. SDFN. 568 BLWTR. Rptd to Charlie Perrin w/NMOCD & left messages w/Jim Lovato & Steve Mason w/BLM of csg sqz w/300 PSI.

7/9/08 Press dropd fr/1,500 - 1,200 psig in 14 hrs. Bd well. TIH w/4-3/4" bit, XO, 6 - 3-1/8" DC's, XO & 27 jts 2-3/8" tbg. Tgd @ 1,080' (CBP). Circ cln w/25 BFW. PT 5-1/2" csg fr/1,080' (CBP) - surf to 560 psig for 30" w/chart. Press drpd fr/560 - 530 psig. Tstd OK. Rlsd press. RU pwr swivel. MIRU Rio Services AFU. Estb circ w/AFU. DO CBP @ 1,080'. Circ cln. RD pwr swivel. PU & TIH w/171 jts tbg. Tgd @ 5,818' (152' of fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/5,818' - 5,970' (CIBP). Circ 2 hrs. RD pwr swivel. TOH w/14 jts tbg. SWI SDFN. Used 80 bbls 2% KCl wtr w/AFU. Recd 0 BO, 160 BLW w/AFU. 488 BLWTR.

7/10/08 Bd well. TIH w/14 jts 2-3/8" tbg. Tgd @ 5,967' (3' of fill). TOH & LD w/2 jts tbg. Ppd dwn tbg w/15 bbls 2% KCl wtr & KW. Rmvd strg flt. TOH w/172 jts tbg, XO, 6 - 3-1/8" DCs, XO & 4-3/4" bit. TIH w/NC, SN & 172 jts tbg (EOT @ 5,669'). RU swb tls. BFL 4,400' FS. S. 2 BO, 19 BLW, 10 runs, 2 hrs, FFL 4,000' FS. Cln gas cut fld smpl w/lt oil & no solids. Tbg KO flwg. Instd 3/8" ck. F. 0 BO, 1 BLW, gas w/no solids, FTP 28 - 12 psig, SICP 240 - 250 psig, 3/8" ck, 1 hr. RU swb tls. BFL 4,400' FS. S. 1 BO, 5 BLW, 4 runs, 1 hr, FFL 4,800' FS. Cln gas cut fld smpl w/lt oil & no solids Tbg w/lt blow. SICP 220 psig. RD swb tls. SWI. SDFN.

7/11/08 SITP 430 psig. SICP 450 psig. Instd 3/8" ck. F. 0 BO, 0 BLW, gas w/no solids, FTP 430 - 250 psig, SICP 450 - 350 psig, 3/8" ck, 30". Ran IP tst for MC. F. 0.5 BO, 1 BLW, 23 MCF (based on 186 MCFD calc wet gas rate), FTP 40 psig, SICP 350 - 275 psig, 3/8" ck, 3 hrs. Bd well. RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. LD w/tbg broach. Tbg ran as follows; NC, SN & 172 jts 2-3/8" tbg. Ld tbg w/donut & 2-3/8" seal assy as follows; SN @ 5,675'. EOT @ 5,676'. MC perms fr/5,575' - 5,858'. Fill @ 5,967'. CIBP @ 5,970'. ND BOP. NU WH. SWIFPBU. RDMO Rio Rig #1.