

RECEIVED

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 21 2008

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Bureau of Land Management
Farmington Field Office

5. Lease Designation and Serial No.
SF - 078768

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #62

9. API Well No.
30-039-21397

10. Field and Pool, or Exploratory Area
BASIN DAKOTA

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1020' FNL & 1820' FWL, NE/4 NW/4, SEC. 25, T-31N, R05W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other TUBING REPAIR

& COMPLETION UPGRADE

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-01-2008

RDMO from the Rosa #166B & MIRU on the Rosa #62. NU w/ FB tank, csg & tbg = 1100 psi, bled to FB tank. ND w/ xmas tree, head bolts corroded in place, sawed off head bolts, 2 lockdown bolts gauded in place will replace when landing tbg. Sent xmas tree to Antelope for repairs. NU w/ BOP & function test same. Rig for tbg, TOH w/ 2 3/8" PS tbg, LD in sgls on float, sent to Tubascope for inspection. Rec 266 jts 2 3/8" x 8-eue tbg = 8275', tbg in fair cond -w/ sporadic pin corrosion. MU MS, 2' pup, exp-chk, 2' pup, 1.875" X-nipple, 7 jts 2 3/8" x 10-nue tbg, TIH w/ same on 2 3/8" 8-eue new tbg, PU in sgls, meas & rabbit same. Hung off @ 2500' & MSFN.

07-02-2008

Csg = 400 psi, bled to FB tank. Completed TIH w/ 2 3/8" prod string tbg. Tagged fill @ 8294' = 49' fill. NU w/ AP, break circ w/ 10 bph A/S/CI in 20 min @ 640#. Disp 15 bbls FW. Circ frac sand from 8294' to pbitd @ 8343'. Circ clean & made soap sweeps. ND w/ air. TUH & land tbg OA @ 8270', new tbg hanger. ND w/ WP BOP. NU w/ repaired x-mas tree. Antelope press test WH @ 1500#, solid. NU w/ AP, pump ahead w/ 4 bbls kcl, drop ball, pump off exp-chk @ 500 psi. Mix & circ around 20 gals Technoclean in 10 bbls kcl. Circ around cleaning perf. Circ & rec load wtr. ND w/ AP. LO rig equip, LD rig mast, clean location and prepare to move to the Rosa #100E in the morning.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippert

Title Engineering Technician

Date

July 16, 2008

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

JUL 21 2008

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD