Form 3160-5 (November 1994)

UNITED STATES

D. O. E. V.

FORM APPROVED OMB No. 1004-0135

BUR SUNDRY N Do not use this t abandoned well. U	EAU OF LAND MANAG IOTICES AND REPORT form for proposals to Use Form 3160-3 (APD) CATE:— Other instru	EMENT IS ON WELLSeau of or drill or reenteria. If or such proposals	Aon Field Offices.	5. Lease Serial No. NMSF-078362 6. If Indian, Allottee or Tribe Name RCVD JUL 17 'OH 7. If Unit or CA/Agreement, Name and/or N OIL CONS. DIV. DIST. 3
1. Type of Well				IN/A
K Oil Well Gas Well Other 2. Name of Operator				8. Well Name and No. Marcus B #2
Elm Ridge Exploration Company, LLC				9. API Well No.
3a. Address 3b. Phone No. (include area code)			le area code)	30-039-30402
PO BOX 156, Bloomfield, NN	1 87413	505-632-3476	•	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Escrito Gallup (assoc.)
"G" Sec. 5-T23N-R6W				11. County or Parish, State
1735' FNL X 2175' FEL				Rio Arriba, NM
(2)				
12. CHECK APPROPRIATE BOX	(ES) TO INDICATE NAT	TURE OF NOTICE, RE	PORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamatio Recomplete Temporaril Water Disp	Other Completion y Abandon Summery osal
Attach the Bond under which the work verification of the involved oper Testing has been completed. Final Abandelermined that the site is ready for final inspect	or recomplete horizontally, give a will be performed or provide the ations. If the operation results in adonment Notices shall be filed of tion.)	subsurface locations and meas. Bond No. on file with BLM/ a a multiple completion or reconly after all requirements, in	ared and true vertical BIA. Required subsompletion in a new coluding reclamation,	al depths of all pertinent markers and zones, sequent reports shall be filed within 30 days interval, a Form 3160-4 shall be filed once have been completed, and the operator has
May 13, 2008 The Drilling Rig meeting and RU Wire Line tri Halliburton, start acid job, pur acid with additives flushed w/ RU Halliburton, frac w/ 2092	was released and or uck, perforate 4 SPF mped 30 bbls to estab 134 bbl of 2% KCL to MSCF N2, 38,597 gal TBG landed w/ 12' KB	from 5553' to 5636 blish rate of 20 BPM b bottom perf. RD H lons of 13 CP Delta 1, 171 joints of 2 3/8	MIRU Basic 6-17-08; Ho I then pumpe lalliburton. 6- a 140 ssw, pu 3" 4 7# J-55 T	ed 3,500 gallons of 71/2% MCA 20-08; Hold Safety meeting and umped 1,441 sks of 20/40 CRC FBG set at 5556'. Pressure tested
14. I hereby certify that the foregoing Name (Printed/Typed)	is true and correct	Title		
гани (1 гинеш 1 урва)		1140		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

Date

THIS SPACE FOR FEDERAL OR STATE USE

NMOCD &

Production Assistant

July 15, 2008

Date

ACCEPTED FOR RECORD

Approved by

Sharla O'kelly