

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUL 11 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. **Type of Well**
GAS

2. **Name of Operator**
CONOCOPHILLIPS Company

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit P (SESE) 905' FSL & 895' FEL, Sec. 21, T27N, R7W, NMPM

5. **Lease Number**
SF-078640
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
San Juan 28-7 Unit
8. **Well Name & Number**
San Juan 28-7 Unit 151E
9. **API Well No.**
30-039-30415
10. **Field and Pool**
Basin DK / Blanco MV
11. **County and State**
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Completion Report

RCVD JUL 18 '08

OIL CONS. DIV.

DIST 3

13. Describe Proposed or Completed Operations

5/2/08 RU BWWC to run GR/CCL/CBL from 7486' to surface. TOC @ 1410' and not @ surf as reported on csg sundry. ✓
PBSD @ 7486'.

5/30/08 Install frac valve to PT csg to 4100#/15 mins - ok. ✓

6/3/08 RU BWWC WL to perf DK.34" @ 1 SPF 7262', 7266', 7270', 7274', 7280', 7283', 7289', 7336', 7338', 7340', 7345', 7347', 7350', 7352', 7374', 7376', 7378', 7380', 7382', 7384', 7386', 7388', 7390', 7392' = 24 holes, @ 2 SPF 7405', 7407', 7415', 7417', 7419', 7425', 7427', 7431', 7433', 7437', 7439', 7443', 7445', 7460', 7474', 7476', 7478' = 34 holes. Total DK holes = 58. A/10 bbls 15% HCL. Frac w/98,400 gals slickwater, w/41,860# 20/40 TLC Proppant. RIH w/CBP & set @ 5606'.

6/4/08 RU BWWC WL to perf PLO/LMF .34" @ 1 SPF 4896', 4898', 4916', 4918', 5060', 5062', 5087', 5104', 5110', 5150', 5170', 5206', 5210', 5214', 5220', 5225', 5230', 5236', 5278', 5280', 5288', 5290', 5298', 5300', 5308', 5374', 5376', 5502', 5520', 5522' = 30 holes. A/10 bbls 15% HCL. Frac w/141,580 gals 60Q foam, w/130,640# 20/40 Brady Sand. N2 = 1,462,200 SCF.

Flow back well for 3 days.

6/9/08 RIH w/CBP & set @ 4796'.

6/24/08 RIH w/mill & M/O CBP @ 4796'. C/O to DK CBP @ 5606'. 6/25/08 Flow test MV. M/O CBP @ 5606'. C/O to PBSD @ 7486'. 7/2/08 spinner test DK.

7/3/08 RIH w/236 jts, 2 3/8", 4.7#, J-55 tbg & set @ 7407'. ND BOP & NU WH. RD & RR 7/3/08. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 7/10/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

